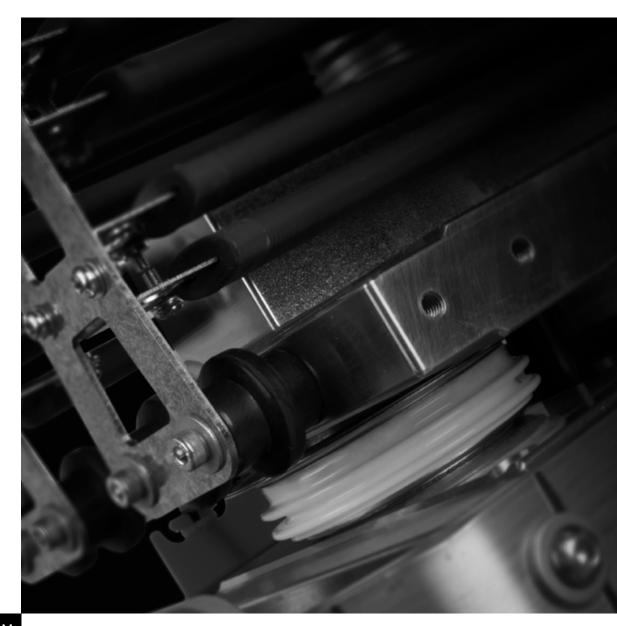
# USER MANUAL MVE Soft Starter



RIGHT FROM THE START



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# 1. About This Manual

The examples and diagrams in this manual are included solely for illustrative purposes. The information contained in this manual is subject to change at any time and without prior notice. In no event will responsibility or liability be accepted for direct, indirect or consequential damages resulting from the use or application of this equipment.



#### WARNING

Indicates a hazard that may cause personal injury or death.



# CAUTION

Indicates a hazard that may damage the equipment or installation.

# NOTE

Provides helpful information.

# 1.1 User Manual Version

This user manual (710-17074-00H) is compatible with MVE soft starters using version 1.33 control software and version 2.36 interface software. For other software versions, please contact AuCom for the correct user manual.

Software versions are displayed on the screen at power up.

Ready

**Welcome** 1.33 / 2.36 / 2.02

Software versions: Control software, interface software, keypad

# 1.2 Related Documents

This user manual describes the features and operation of MVE soft starters.

For detailed information on how to integrate or install the soft starter, contact your local supplier.

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# 2. Caution Statements

Caution Statements cannot cover every potential cause of equipment damage but can highlight common causes of damage. It is the installer's responsibility to read and understand all instructions in this manual prior to installing, operating or maintaining the equipment, to follow good electrical practice including applying appropriate personal protective equipment and to seek advice before operating this equipment in a manner other than as described in this manual.

- Read and understand the entire manual before installing operating, or maintaining the MVE. Follow all applicable local and national codes.
- Apply appropriate personal protective equipment (PPE) and clothing, and follow safe electrical work practices.
- Disconnect all power and ensure that the MVE is de-energised before servicing the equipment.
- Do not rely on visual indications such as switch position or fuse removal for determining a de-energised condition. Always assume that a terminal is energised until it is checked and ensure that a terminal is de-energised and grounded.
- Isolate the MVE completely from the power supply before attempting any work on the MVE or motor.
- Always use a properly rated voltage sensing device to confirm power is off.
- Before servicing the MVE, ensure that all static charge has been discharged by grounding it with an appropriate grounding device.
- Metal debris in the enclosure can cause equipment failure.
- The control inputs are powered by the soft starter. Do not apply external voltage to the control input terminals.
- Contacts or switches operating the control inputs must be suitable for low voltage, low current switching (ie gold flash or similar).
- Cables to the control inputs must be segregated from mains voltage and motor cabling.
- Some contactor coils are not suitable for direct switching with PCB mount relays.



#### WARNING - ELECTRICAL SHOCK HAZARD

The MVE contains dangerous voltages when connected to mains voltage. Only a qualified electrician should carry out the electrical installation. Improper installation of the motor or the MVE may cause equipment failure, serious injury or death. Follow this manual and local electrical safety codes.



#### SHORT CIRCUIT

The MVE is not short circuit proof. After severe overload or short circuit, the operation of the MVE should be fully tested by an authorised service agent.



#### **GROUNDING AND BRANCH CIRCUIT PROTECTION**

It is the responsibility of the user or person installing the MVE to provide proper grounding and branch circuit protection according to local electrical safety codes.



#### ARC FLASH HAZARD

Medium voltage equipment has a potential risk of arc flash. When insulation or isolation between electrified conductors is breached or can no longer withstand the applied voltage, a short circuit occurs through the air. This may cause a phase-to-ground and/or a phase-to-phase fault.

Although unlikely, arc fault can be caused by:

- Contamination in the insulation caused by deterioration over time
- Inadequate insulation system on cable terminals
- Overvoltage
- Incorrect protection coordination settings
- Overheating of the contact area, due to incorrect tightening of connections
- Foreign matter, such as metal debris, vermin, tools or maintenance equipment left in the starter

AuCom medium voltage equipment has been designed to mitigate an arc fault, however it is the responsibility of the site engineer to ensure that personnel are protected from serious injury that may result from an arc fault.

# 3. General Description

# 3.1 Overview

The MVE provides compact and robust soft start solutions for control of medium voltage motors. MVE soft starters provide a complete range of motor and system protection features and have been designed for reliable performance in the most demanding installation situations.

The main components of a MVE soft starter are:

- Power assembly (3 x phase arms)
- Multilingual controller with fibre-optic cables
- Power interface board, including diagnostic board
- 3 x CTs 1000:1

# 3.2 Feature List

#### Versatile starting and stopping options

- Constant current
- Current ramp
- Timed voltage ramp start
- Coast To Stop
- Timed voltage ramp soft stop

#### Protection

- Undervoltage / Overvoltage (27, 59)
- Mains frequency (81)
- Phase loss (47)
- Phase sequence (47)
- Shorted SCR (3)
- Motor Overload (thermal model) (49, 51)
- Instantaneous Overcurrent (two stages) (50, 51)
- Time-overcurrent (51)
- Ground Fault (50G)
- Undercurrent (37)
- Current Imbalance (46, 60)
- Motor thermistor (26, 49)
- Excess Start Time (48)
- Power circuit / Power loss (32)
- Input Trip (94, 95)
- Internal/external communications failure (85)

#### Extensive input and output options

- Remote control inputs
   (3 x fixed, 2 x programmable)
- Relay outputs
   (4 x fixed, 3 x programmable)
- Analog output
   (1 x programmable)
- Serial port (with module)

#### Comprehensive feedback

- Starter status LEDs
- Date and time stamped event logging
- Operational counters (number of starts, hours-run, kWh)
- Performance monitoring (current, voltage, power factor, kWh)
- User-programmable monitoring screen
- Multi-level password protection

#### Accessories (optional)

 Communication modules: Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB

# 3.3 Key Features

MVE soft starters are designed to ensure reliable, user-friendly operation, and easy installation and maintenance.

#### • Versatile starting and stopping options

- A range of starting methods including current based torque control make the MVE soft starter suitable for all applications.
- Dual motor sets allow you to configure two different starting and stopping profiles.

#### • Customisable protection

- Intelligent thermal modelling allows the soft starter to dynamically calculate motor temperature and determine whether the motor can start successfully.
- A wide range of protection features including ground fault protection ensure that your equipment can operate safely even in the most demanding environments.
- Using DOL+ Mode, the soft starter protects your motor and system even if the starter is bypassed.
- All protections can be customised to suit the needs of the application.

#### • Personnel safety

• Interface Board Technology (IBT) isolates the core starter control system and controller from the MV power section, creating a safer work environment.

#### • Simple commissioning

- Simulation mode lets you quickly and easily test the interaction between the starter and other system components, without connecting to a motor or mains supply.
- Use low voltage motor test to test the entire system without the need for a medium voltage motor or supply.
- Secondary injection testing allows full testing of motor protections via an external system such as Omicron.

#### • Easy to maintain

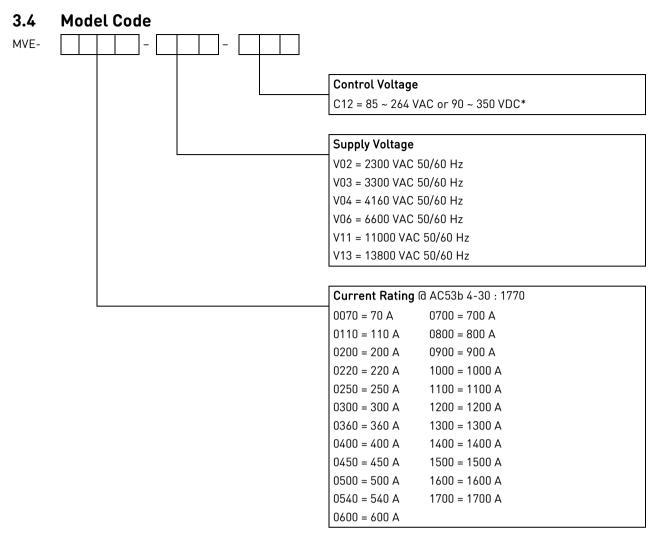
- Real-time graphs of motor performance and current quickly and clearly illustrate how your motor is performing.
- A dedicated diagnostic capability records waveforms, to help diagnose conditions that are interfering with operation

#### • Comprehensive Event and Trip Logging

• The MVE has a 99-place event log to record information on soft starter operation. A separate trip log stores detailed information about the last eight trips. Refer to *Starter Trip and Event Logger Software* on page 7 for details. For further information, or to download the software, visit <u>www.aucom.com</u>.

#### • Informative Feedback Screens

• A digital display screen allows the MVE to display important information clearly. Comprehensive metering information, details of starter status and last start performance allow easy monitoring of the starter's performance at all times.



\* Control voltage input range using an approved switch mode power supply unit with 24 VDC, 10 A (minimum) output capacity.

# 3.5 Accessories

### **Communication Interfaces**

MVE soft starters support network communication via easy-to-install communications interfaces. Each soft starter can support one communications interface at a time.

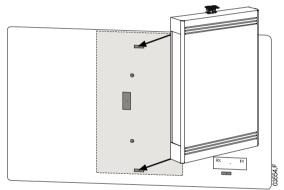
Available protocols:

Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB.

	Protocol	Order code
Ethernet/IP		PIM-EI-01
DeviceNet		PIM-DN-01
Modbus RTU		PIM-MB-01
Modbus TCP		PIM-MT-01
Profibus		PIM-PB-01
Profinet		PIM-PN-01
USB		PIM-USB-01

#### • Installing Communication Modules

Communication modules attach to the back of the controller:



#### LV motor test resistor assembly

LV motor test resistor assemblies are used for low voltage motor testing. They reduce the resistance across a phase arm, increasing the strength of the non-conduction feedback signals. For more information, refer to *Low Voltage Test Mode* on page 59.

# Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

To use the Starter Trip and Event Logger Software with the MVE, the soft starter must be fitted with a USB Module (PIM-USB-01) or a Modbus Module (PIM-MB-01).

For further information, or to download the software, visit <u>www.aucom.com</u>.

# 4. Specifications

# Supply

MVE-xxxx-V02	2.3 kV Phase-p
MVE-xxxx-V03	3.3 kV Phase-p
	4.16 kV Phase-p
MVE-xxxx-V06	
	11.0 kV Phase-p
	13.8 kV Phase-p
Rated Frequency (fr)	
Rated lightning impulse withstand voltage (U <sub>P</sub> ) $^1$	
Rated power frequency withstand voltage (U $_{ m d}$ ) $^1$	
Rated normal current (l <sub>r</sub> )	
	1
	1
	1
	1
	1
MVE-1700-Vxx	
Form designation	
Control voltage	
Typical power consumption	

#### Inputs

Inputs on Controller	
Start (C23, C24)	24 VDC, 8 mA approx
Stop (C31, C32)	24 VDC, 8 mA approx
Reset (C41, C42)	24 VDC, 8 mA approx
Input A (C53, C54)	24 VDC, 8 mA approx
Input B (C63, C64)	24 VDC, 8 mA approx
Motor thermistor (B4, B5)	Trip point > 3.6 k $\Omega$
	Reset > 1.6 kΩ
Inputs on power interface board	
Bypass readback input (C73, C74)	24 VDC, 8 mA approx
Fan Fail (C1, C2)	24 VDC, 8 mA approx
DOL protection activated (C3, C4)	24 VDC, 8 mA approx
Power supply fail input (C5, C6)	24 VDC, 8 mA approx



#### NOTE

All control inputs are potential free. Do not apply external voltage to these inputs.

#### Outputs

Outputs on Controller	
Output Relay A (43, 44)	Normally Open
Output Relay B (51, 52, 54)	Changeover
Output Relay C (61, 62, 64)	Changeover
Analog output (B10, B11)	0-20 mA or 4-20 mA
Ratings of output relays on Controller	
	10 A @ 250 VAC resistive
	6 A @ 250 VAC 15 p.f. 0.3
	10 A @ 30 VDC resistive
Outputs on power interface board	
Main contactor (13, 14)	Normally Open
Bypass contactor (23, 24)	Normally Open
Run Output/ PFC (33, 34)	Normally Open
Phase arm power supply control relay output (43, 44)	Normally Open
Ratings of output relays on power interface board	
	10 A @ 250 VAC resistive
	10 A @ 30 VDC resistive
Environmental	
Degree of Protection	
Power Assembly	IP00
Controller	IP54/ NEMA 12
Operating temperature	$-10^{\circ}$ C to $\pm 60^{\circ}$ C above $\pm 50^{\circ}$ C with densting

Operating temperature	
Humidity	5%~95% Relative Humidity
Storage temperature	
Humidity	5%~95% Relative Humidity
Operating Altitude	0~1000 m, above 1000 m with derating
Pollution degree	Pollution Degree 3
Vibration	Designed to IEC 60068-2-6-Fc

#### EMC Emission (Designed to IEC 60947-4-2)

Equipment class (EMC)	Class A
Conducted radio frequency emission	0.15 MHz to 0.5 MHz: < 79 dB μV
	0.5 to 5 MHz: < 73 dB μV
	5 to 30 MHz: < 73 dB μV
Radiated radio frequency emission	30 to 230 MHz: < 30 dB µV/m
	230 MHz to 1000 MHz: < 37 dB µV/m

This product has been designed as Class A equipment. Use of this product in domestic environments may cause radio interference, in which case the user may be required to employ additional mitigation methods.

#### EMC Immunity (Designed to IEC 60947-4-2)

Electrostatic Discharge	6 kV contact discharge, 8 kV air discharge
Radio Frequency Electromagnetic Field	80 to 1000 MHz: 10 V/m
Fast Transients 5/50 ns (main and control circuits)	
Surges 1.2/50 µs (main and control circuits)	
Voltage dip and short time interruption (safe shutdown)	5000 ms (at 0% nominal voltage)
Certification	
UL (models $\leq$ 4.2 kV only)	UL 347, 6 <sup>th</sup> edition

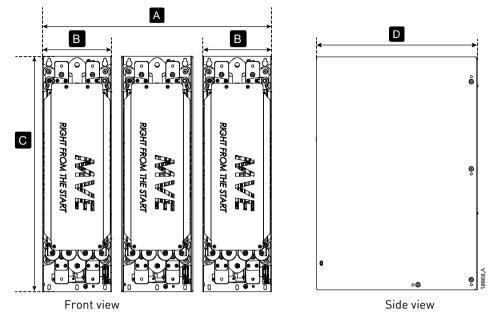
<sup>1</sup> Higher ratings may be available on request.

<sup>2</sup> Control voltage input range using an approved switch mode power supply unit with 24 VDC, 10 A (minimum) output capacity.

<sup>3</sup> Excludes contactors and/or circuit breakers.

# 5. Installation

# 5.1 Dimensions and Weights

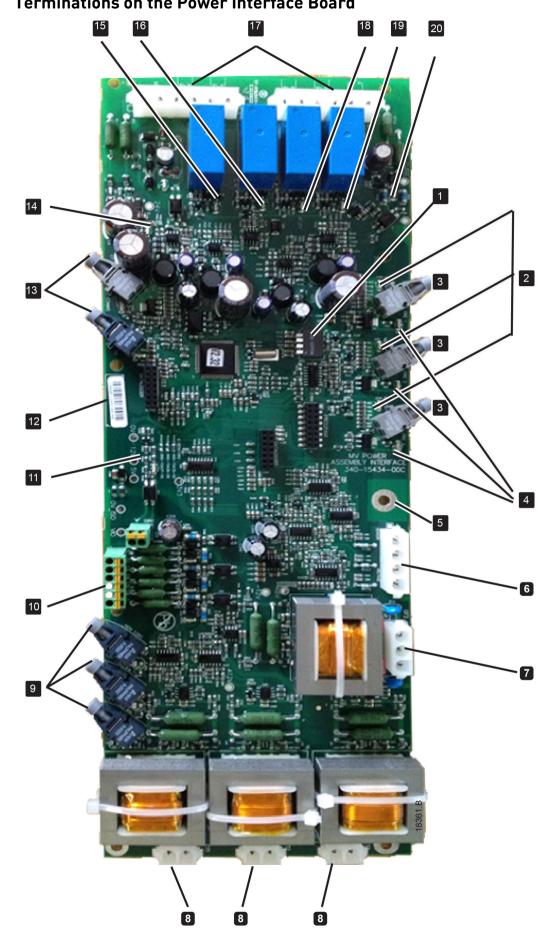


	А	В	С	D	Weight
					(phase arm)
	mm (inch)	mm (inch)	mm (inch)	mm (inch)	kg (lb)
MVE-V02: 0070~0450			584	508	38.4 (84.7)
MVE-V03: 0070~0450	750	246	(23.0)	(20.0)	39.5 (87.1)
MVE-V04: 0070~0450	(29.5)	(9.7)	(23.0)	(20.0)	37.3 (07.1)
MVE-V06: 0070~0450	_		652 (25.7)	600 (23.6)	53.3 (117.5)
MVE-V02: 0500~0540			584	(00	38.4 (84.7)
MVE-V03: 0500~0540	750	246	(23.0)	600 (23.6)	39.5 (87.1)
MVE-V04: 0500~0540	(29.5)	(9.7)	(23.0)	(23.0)	37.3 (87.1)
MVE-V06: 0500~0540	-		652 (25.7)	660 (26.0)	58.9 (127.9)
MVE-V11: 0070~0540	978 (38.5)	308	1000 (39.4)	602 (23.7)	105 (231.5)
MVE-V13: 0070~0540	1048 (41.3)	(12.1)	1100 (43.3)	764 (30.1)	125 (275.6)

# Packaging dimensions and weights

The weight values are indicative only and include the soft starter or phase arm but not other related components.

	Individual phase arm			Complete power assembly			ly	
	Width Height Depth Weight		Weight	Width	Height	Depth	Weight	
	mm (inch)	mm (inch)	mm (inch)	kg (lb)	mm (inch)	mm (inch)	mm (inch)	kg (lb)
MVE-V02								
MVE-V03	352 (13.9)	625 (24.6)	862 (33.9)	60 (132.3)	882 (34.7)	625 (24.6)	862 (33.9)	165 (363.8)
MVE-V04	-							
MVE-V06	352 (13.9)	715 (28.1)	862 (33.9)	76 (167.6)	950 (37.4)	715 (28.1)	862 (33.9)	210 (463.0)
MVE-V11	400 (15.7)	650 (25.6)	1050 (41.3)	140 (308.6)	1250 (49.2)	650 (25.6)	1050 (41.3)	370 (815.7)
MVE-V13	554 (21.8)	823 (32.4)	1050 (41.3)	165 (363.8)	1404 (55.3)	823 (32.4)	1050 (41.3)	470 (1036)



5.2 Terminations on the Power Interface Board

1	CT ratio selecto	or DIP switch S1				
2	Non-conduction	n LEDs (green)				
3	Gate firing fibre	e-optic connectors				
4	Firing status LE	EDs (red)				
5	Earth terminati	on point (for voltage sensing ground connections)				
6	Voltage sensing	input connector (V0 ~ V3)				
7	Ground fault CT	connector (GF1, GF2)				
8	Line CT connec	tors (CT1 [L11/L12], CT2 [L21/L22], CT3 [L31/L32])				
9	Non-conduction	n readback fibre-optic connectors				
10	Fan Fail (C1, C2	), DOL protection activated (C3, C4) and Power supply fail input (C5, C6)				
11	ID resistors					
12	Serial number					
13	Fibre-optic con	nections and LEDs to controller (Rx = Green, Tx = Red)				
14	Control supply	LED (green)				
15	Phase arm pow	er supply control relay output and LED (green)				
16	PFC contactor r	relay output and LED (green)				
17	Control termina	als				
	C73, C74	Bypass readback input (BPR)				
	13, 14	Main device relay output (MC)				
	23, 24 Bypass device relay output (BC)					
	33, 34 PFC contactor relay output (PF)					
	43, 44 Phase arm power supply control relay output (PAPS) / Fan control relay output					
	V In (A1, A2)	Control supply input				
18	Bypass device r	elay output and LED (green)				
19	Main device relay output and LED (green)					
20	Bypass readback input and LED (green)					

### NOTE

The fan fail (C1, C2) and power supply fail (C5, C6) inputs are wire linked.

# 5.3 **Power Circuits**

#### **Overview**

MVE soft starters are designed to operate as part of a system including other components.

- A bypass switching device (contactor or vacuum circuit breaker) is required in all installations.
- A main switching device (contactor or circuit breaker) is required in all installations. This can be located in the soft starter panel or the upstream feeder panel.
- If contactors are used for one or both switching devices, appropriately rated fuses must be installed upstream of the main switching device to provide short circuit protection if the short circuit level of the network/supply is higher than the short circuit rating of the contactor.

Additional components may also be required to comply with soft starter panel specifications.

# **Main Switching Device**

The MVE can be installed with a main contactor or a circuit breaker.

- Select a contactor with an AC3 rating greater than or equal to the full load current rating of the connected motor.
- Select a circuit breaker greater than or equal to the full load current rating of the connected motor.

The main switching device is associated with terminals L1, L2, L3 on the supply side of the soft starter. The coil is associated with output terminals 13, 14 of the MVE.

To ensure that the potentially dangerous medium voltage area is isolated from the low voltage control area, power is supplied to the main switching device coil from the control voltage terminal block.

# **Bypass Switching Device**

The MVE must always be installed with a bypass contactor or circuit breaker.

- Select a contactor with an AC3 rating greater than or equal to the full load current rating of the connected motor.
- Select a circuit breaker greater than or equal to the full load current rating of the connected motor.

The bypass switching device is associated with terminals L1, L2, L3 on the supply side of the soft starter, and bypass terminals T1B, T2B, T3B on the motor side. The coil is associated with output terminals 23, 24, and the auxiliary Normally Open contact is associated with input terminals C73, C74 of the soft starter.

To ensure that the potentially dangerous medium voltage area is isolated from the low voltage control area, power is supplied to the bypass switching device coil from the control voltage terminal block.

# **R** Rated Protection Fuses

If contactors are used for one or both switching devices, appropriately rated fuses must be installed upstream of the main switching device to provide short circuit protection if the short circuit level of the network/supply is higher than the short circuit rating of the contactor. Select the appropriate fuse based on the motor's rated full load current.

# **Transient/ Overvoltage Protection**

Overvoltage protection should be installed if there is a risk of high voltage transients at the installation. Contact your local supplier for details.

# Line Inductors

Output line inductors may be required depending on various factors, including the soft starter model, the system operating voltage, the cable type, and the length of the cable run between the soft starter and the motor.

If required, line inductors are typically installed in a shielded caged enclosure at the soft starter end of the motor cable.

To find out if line inductors are required for your specific installation, contact your local supplier for advice. You will need to provide information about the motor output cable, including the cable length, cable type, and cable inductance and capacitance per km.

### **Power Factor Correction**

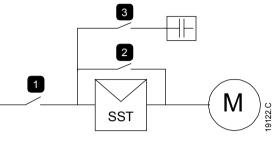


#### CAUTION

Power factor correction must be switched in using a dedicated contactor. Installing power factor correction capacitors with no contactor may damage the soft starter.

Power factor correction capacitors should be selected based on the motor data and the required final power factor. Select a contactor according to the required kVAr.

The soft starter must control the power factor correction capacitor contactor. Use the PFC output (terminals 33, 34 on the power interface board).



1	Main switching device
2	Bypass switching device

**<sup>3</sup>** PFC capacitor contactor

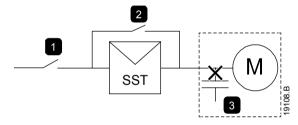
#### **Capacitive surge arrestors**

Capacitive surge arrestors are not compatible for use with soft starters. Using capacitive surge arrestors for motor protection may damage the soft starter.



#### CAUTION

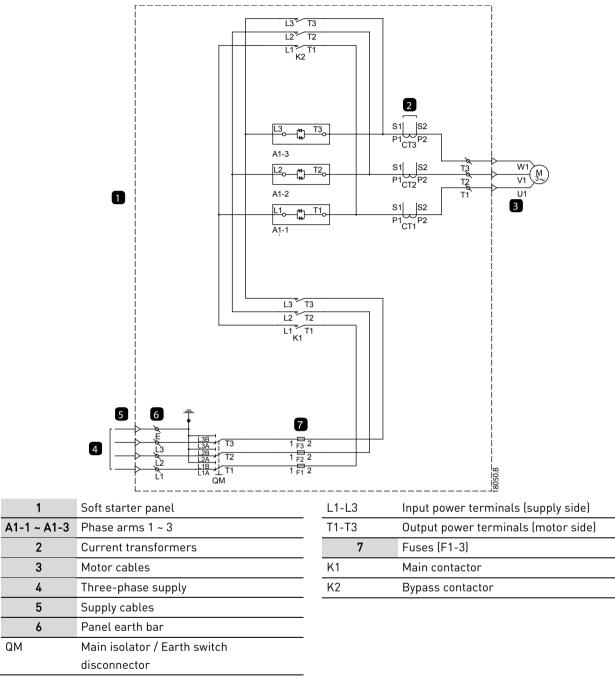
Capacitive surge arrestors may be mounted in the motor termination box. Check the motor datasheet and check inside the termination box before connecting the soft starter. Disconnect any capacitive surge arrestors.



1	Main switching device
2	Bypass switching device
3	Capacitive surge arrestor

# **Power Circuit Configuration**

*MVE power circuit with main contactor, bypass contactor, main isolator/ earth switch, R Rated fuses and current transformers. When used with contactors, MVE must be installed with fuse if the short circuit level of the network/supply is higher than the short circuit rating of the contactors.* 



# 5.4 Operation mode selector switch (S1)

The MVE can soft start the motor, or can DOL start the motor with or without protection. Use the operation mode selector switch (S1) to select the start mode.

#### SST position (soft start)

- The customer's external control signals start and stop the motor.
- The MVE performs a normal soft start.
- All soft starter protections are active.
- Relay outputs on the soft starter's power interface board control the line, bypass and PFC contactors.

#### DOL+ position (DOL with protection)

- The customer's external control signals start and stop the motor.
- The line and bypass contactors start the motor DOL.
- All soft starter protections are active.
- Relay outputs on the soft starter's power interface board control the line, bypass and PFC contactors.

1	
	=1
	=

#### NOTE

This mode allows the motor to be started when there is a fault with one of the soft starter phase arms. The controller and power interface board must be in healthy working state.

#### DOL position (DOL without protection)

- The customer's external control signals start and stop the motor.
- The line and bypass contactors start the motor DOL.
- All soft starter protections are bypassed.
- The line and bypass contactors are controlled by the start and stop control signals.
- The PFC contactor (if used) must be controlled by a separate manual switch.

F	<u> </u>
L	-1
L	=
L	
L	

#### NOTE

This mode allows emergency operation of the motor when there is a major failure of any soft starter component. Back-up fuses provide short circuit protection. Additional protections such as motor protection or RTD overtemperature may be available if separate protection equipment is installed.

1

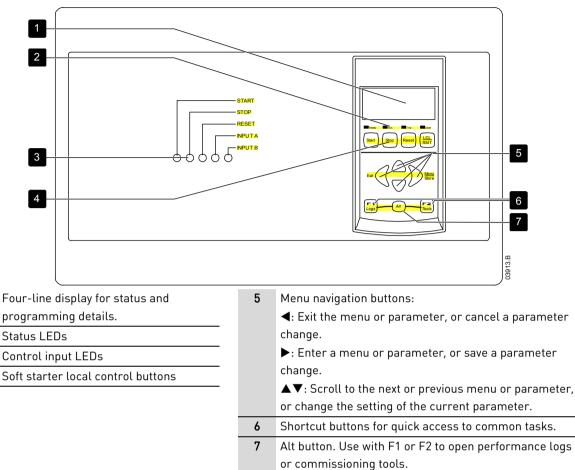
2

3

4

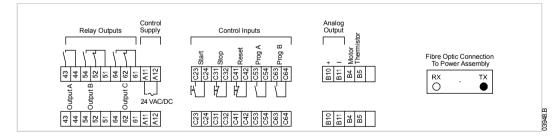
# 6. Controller

# 6.1 **Controller**



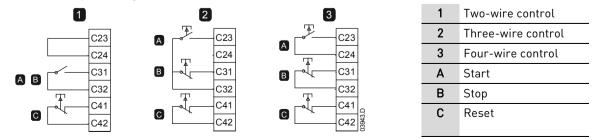
# 6.2 Terminal Block (controller)

Terminations on the controller use plug-in terminals. Unplug the terminal blocks, complete the wiring, then re-plug the terminal blocks into the controller.



# 6.3 Control Wiring

The MVE has three fixed inputs for remote control. These inputs should be controlled by contacts rated for low voltage, low current operation (gold flash or similar).





#### CAUTION

The control inputs are powered by the soft starter. Do not apply external voltage to the control input terminals.

Cables to the control inputs must be segregated from mains voltage and motor cabling.

The reset input can be normally open or normally closed. Use parameter 6M to select the configuration.

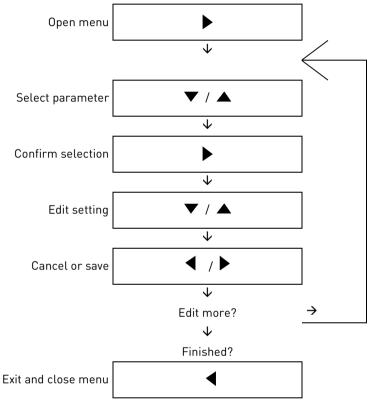


**NOTE** Reset input is normally closed by default.

# 6.4 Menu Shortcuts

The F1 and F2 buttons offer keyboard shortcuts to the Auto-Stop menu. Use parameters 8B and 8C (*8B, 8C – F1 and F2 Button Action* on page 52) to select the shortcut target.

# 6.5 Using the Controller



# 6.6 Starter Status LEDs

LED name	On	Flashing
Ready	The motor is stopped and the starter is ready to	The motor is stopped and the starter is waiting for
	start.	the <i>Restart Delay</i> (parameter 4M) or <i>Motor</i>
		<i>Temperature Check</i> (parameter 4N).
Run	The motor is in run state (receiving full voltage).	The motor is starting or stopping.
Trip	The starter has tripped.	The starter is in warning state.
Local	The starter is in Local control mode.	

If the starter is in remote control mode, the Local LED will be off.

If all LEDs are off, the starter is not receiving control voltage.



# NOTE

When the Controller is powered up, the Ready LED flashes for 5 seconds as part of the initialisation routine.

# 6.7 Displays

The controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the  $\blacktriangle$  and  $\checkmark$  buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction

# Operating Feedback

Screens shown here are with the default settings.

#### • Starter Status

The starter status screen shows details of the starter's operating status, including motor current, power and temperature.

MI 0007.		000.0KW
M1 000%		000.0kW
Ready		
	OA	

#### • Programmable screen

The MVE's user-programmable screen can be configured to show the most important information for the particular application. Use parameters 8E to 8H to select which information to display.

	UH	
Ready		
00000 kWh		00000hrs

#### Motor Temperature

The temperature screen shows which motor data set is in use, and the temperature of the motor as a percentage of total thermal capacity.

#### 0A Primary Motor Set ≻ M1 000% M2 000%

NOTE



M2 xxx% temperature is not applicable to this product.

#### Current monitoring screen

The current screen shows real-time line current on each phase.

0A Phase Currents (Gnd Crnt XXA) 000.0A 000.0A 000.0A

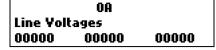
#### Motor Power

The motor power screen shows motor power (kW, HP and kVA) and power factor.

	OA
000.0kW	0000HP
0000kYA	pf

#### Voltage

The voltage screen shows real-time line voltage across each phase.



#### • Last Start Information

The last start information screen shows details of the most recent start:

- start duration (seconds)
- maximum start current drawn (as a percentage of motor full load current)
- calculated rise in motor temperature

	OA
Last start	000 s
000 % FLC	∆ Temp 0%

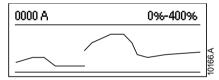
#### • Date and Time

The date/time screen shows the current system date and time (24 hour format). For details on setting the date and time, refer to *Set Date and Time* on page 22.

OA DD MMM YYYY HH:MM:SS

#### • Performance Graph

The performance graph provides a real-time display of operating performance. Use parameters 81~8L to select which information to display.



#### • SCR Conduction Bargraph

The SCR conduction bargraph shows the level of conduction on each phase.

L1 Cond	
L2 Cond	
L3 Cond	

### 6.8 Display Calibration

The displayed values for current, voltage and power factor can be calibrated if required. Contact your local supplier for advice.

#### 6.9 Commissioning Menu (Tools)

The Commissioning Menu provides access to commissioning and testing tools.

Press **ALT** then **F2** to open the Commissioning Menu.

The Commissioning Menu is protected by the access code.

The default access code is 0000.

# 6.10 Set Date and Time

To set the date and time:

- 1. Open the Commissioning Menu.
- 2. Scroll to the date/time screen.
- 3. Press the ▶ button to enter edit mode.
- 4. Press the  $\blacktriangleright$  and  $\blacktriangleleft$  buttons to select which part of the date or time to edit.
- 5. Use the  $\blacktriangle$  and  $\blacktriangledown$  buttons to change the value.
- 6. To save changes, press the ▶ button. The MVE will confirm the changes. To cancel changes, press the ◀ button.

# 6.11 Simulation Tools

Software simulation functions let you test the soft starter's operation and control circuits without connecting the soft starter to mains voltage.

The simulation tools are accessed via the Commissioning Menu. The simulations are only available when the soft starter is in Ready state, control voltage is available and the controller is active.

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	_	_	L

#### NOTE

Access to the simulation tools is protected by the security access code. The default access code is 0000.

### **Run simulation**

The run simulation simulates a motor starting, running and stopping to confirm that the soft starter and associated equipment have been installed correctly.

The run simulation provides a safe method of confirming that the installation is operating as expected. The simulation is particularly useful to confirm the correct configuration of the main and bypass switching devices, fibre-optic controls and programmable outputs.

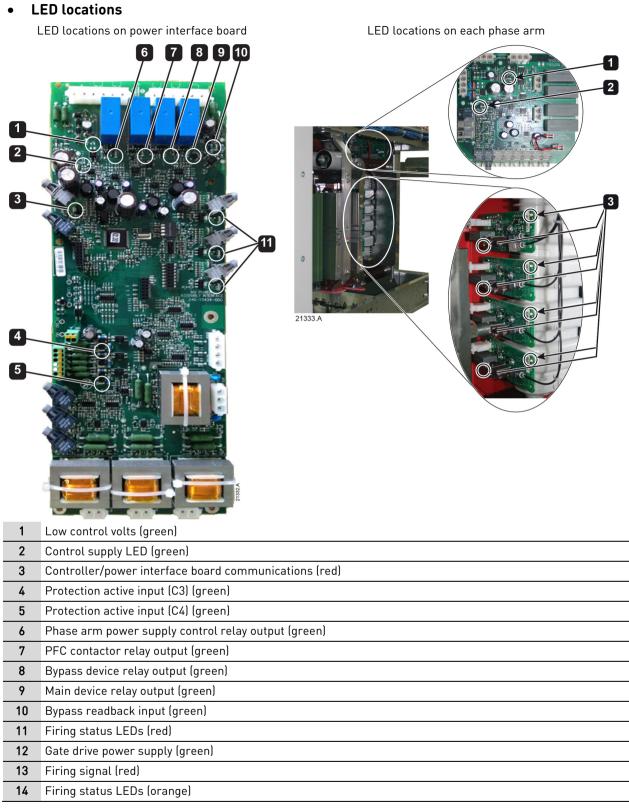
Feedback is provided via the display and the status LEDs. The simulation can be terminated at any time by pressing the **EXIT** button. The controller will return to the Commissioning Menu.



# NOTE

The soft starter must be disconnected from mains voltage.

The simulation is only available when the soft starter is in Ready state.



#### Procedure

To use the run simulation:

- 1. Press **ALT** then **F2** to open the Commissioning Menu.
- 2. Scroll to Run Simulation and press **•**.
  - On the controller, the Run LED flashes.
  - On the power interface board, the low control volts, control supply and protection active LEDs activate.

Run Simulation Ready Apply Start Signal

- 3. Press **START** or activate the start input. The soft starter simulates its pre-start checks and closes the main contactor relay.
  - On the controller, if parameter 7A (*7A Output Relay A Functionality*) is set to 'Main Contactor', the Relay A LED on the controller activates.
  - On the power interface board, the phase arm power supply control relay and main device LEDs activate.
  - On the gate drive boards, the gate drive power supply LEDs activate.
  - On the firing boards on each phase arm, the firing status LEDs activate.



#### NOTE

If mains voltage is connected, an error message is shown. Remove mains voltage and proceed to the next step.

- 4. Press ▶. The MVE simulates starting.
  - On the controller, the Start LED activates.
  - On the power interface board, the phase 1 firing status LED starts to flash.
  - On phase arm 1, the firing signal and firing status LEDs start flashing.
- 5. Press . The soft starter simulates running. The bypass contactor relay closes.
  - On the controller, the Run LED stays on without flashing and the Start LED turns off.
  - If parameter 7D (*7D Output Relay B Functionality*) is set to 'Run', the Relay B LED on the controller activates.
  - On the power interface board, the PFC contactor and bypass device LEDs activate. The phase 2 firing LED flashes.
  - The firing signal and firing status LEDs stop flashing on phase arm 1 and start flashing on phase arm 2.
- 6. Press **STOP** or activate the stop input. The soft starter simulates stopping. The bypass contactor relay opens.
  - On the controller, the Run LED and Stop LED flash. The Relay B LED turns off.
  - On the power interface board, the Phase 3 firing LED flashes.
  - The firing signal and firing status LEDs stop flashing on phase arm 2 and start flashing on phase arm 3.
- 7. Press . The Ready LED flashes and the main contactor relay opens.
  - On the controller, the Run LED flashes. The Stop LED turns off.
  - On the power interface board, all LEDs turn off except control supply and protection active.
  - The LEDs on all three phase arms turn off.
- 8. Press **b** to return to the commissioning menu.



#### NOTE

Run simulation can be exited at any stage by pressing  $\blacktriangleleft$ 

#### Run Simulation Pre-Start Checks STORE to Continue

Run Simulation ATTENTION! Remove Mains Volts **STORE** to Continue

Run Simulation Starting X:XX*s* **STORE** to Continue



Run Simulation Stopping X:XXs **STORE** to Continue



#### **Protection Simulation**

The protection simulation simulates activation of each protection mechanism to confirm that the soft starter and associated control circuits are responding correctly.

To use the protection simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Protection Simulation and press 🕨.
- Use the ▲ and ▼ buttons to select the protection you want to simulate.
- 4. Press and hold by to simulate the selected protection.
- 5. The screen is displayed momentarily. The soft starter's response depends on the Protection Action setting (parameter group 16).

0.0A Tripped Selected Protection

6. Use  $\blacktriangle$  or  $\blacktriangledown$  to select another simulation, or press  $\blacklozenge$  to exit.

_	

#### NOTE

If the protection trips the soft starter, reset before simulating another protection. If the protection action is set to 'Warn and Log', no reset is required.

If the protection is set to 'Warn and Log', the warning message can be viewed only while the 🕨 button is pressed.

If the protection is set to 'Log only', nothing appears on the screen but an entry will appear in the log.

#### **Output Signal Simulation**

The output signal simulation simulates output signalling to confirm that outputs and associated control circuits are operating correctly.



#### NOTE

To test operation of the flags (motor temperature and low/high current), set an output relay to the appropriate function and monitor the relay's behaviour.

To use the output signal simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Output Signalling Simulation and press  $\blacktriangleright$ .
- 3. Use the ▲ and ▼ buttons to select a function to simulate, then press ▶.
- Use the ▲ and ▼ buttons to turn the signal on and off. To confirm correct operation, monitor the state of the output.



5. Press 4 to return to the simulation list.

#### **Analog Output Simulation**

The analog output simulation uses the  $\blacktriangle$  and  $\blacktriangledown$  buttons to change the analog output current at terminals B10, B11 of the controller.



Attach an external current measuring device to terminals B10, B11 of the controller. Use the  $\blacktriangle$  or  $\checkmark$  button to adjust the percentage value in the lower left hand corner of the display. The current measuring device should indicate the same level of current as shown at the lower right corner of the display.

# 6.12 Input/Output Status

# **Temperature Sensors State**

This screen shows the state of the motor thermistors and RTD/PT100s.

Temp Sensors State Thermistor: 0 RTDs A-->G:0000000 S = Shrt H=Hot C=Cld O=Opn

-1	

# NOTE

The use of RTDs is not supported by this product and this screen will always indicate 0 (ie Open) for RTDs A->G.

# Digital I/O State

This screen shows the current status of the digital inputs and outputs.



The top line of the screen shows the start, stop, reset and programmable inputs A and B, then '00'. The screen shows input C23~C24 closed with all other inputs open.

The bottom line of the screen shows programmable output A, the fixed Run output, programmable outputs B and C, then '000'. The screen shows all outputs open.

# Analog I/O State

This screen shows the current status of the Analog I/O

Analog I/O State
Input: %
Output A: 04.0mA



#### NOTE

Input is not supported by this product and this screen will always indicate Input: - - - %

# 6.13 Reset Thermal Models

The soft starter's thermal modelling software constantly monitors the motor's performance. This allows the starter to calculate the motor's temperature and ability to start successfully at any time.

The thermal model for the active motor can be reset if required.

- 1. Open the Commissioning Menu.
- 2. Scroll to Reset Thermal Models and press  $\blacktriangleright$ .
- 3. At the confirmation prompt press **STORE** to confirm or  $\blacktriangleleft$  to cancel the action. You may have to enter your access code.
- 4. Select Reset and press **•**.

Selecting Do Not Reset returns to previous screen.

When the thermal model has been reset, the screen will display a confirmation message then return to the previous screen.



#### CAUTION

Resetting the motor thermal model will compromise thermal model protection and may compromise motor life. Only reset the thermal model in an emergency.

Reset Thermal Models M1 X% M2 X% Store to Reset

Reset Thermal Models Do Not Reset Reset

# 6.14 Monitoring

#### Logs Menu

The Logs Menu provides information on events, trips and starter performance.

To open the Logs Menu, press ALT then LOGS while viewing the metering screens.

#### • Trip Log

The Trip Log stores details of the eight most recent trips, including the date and time the trip happened. Trip 1 is the most recent and trip 8 is the oldest stored trip.

To open the Trip Log:

- 1. Press ALT then LOGS to open the Logs.
- 2. Scroll to Trip Log and press ▶.
- 3. Use the  $\blacktriangle$  and  $\blacktriangledown$  buttons to select a trip to view, and press  $\blacktriangleright$  to display details.
- 4. Use the  $\blacktriangle$  and  $\blacktriangledown$  buttons to scroll through available details.

To close the log and return to the main display, press <

#### Event Log

The Event Log stores time-stamped details of the starter's 99 most recent events (actions, warnings and trips), including the date and time of the event. Event 1 is the most recent and event 99 is the oldest stored event.

To open the Event Log:

- 1. Press ALT then LOGS to open the Logs.
- 2. Scroll to Event Log and press **•**.
- 3. Use the  $\blacktriangle$  and  $\blacktriangledown$  buttons to select an event to view, and press  $\blacktriangleright$  to display details.

To close the log and return to the main display, press <

#### Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

For further information, or to download the software, visit www.aucom.com.

#### • Performance Counters

The performance counters store statistics on the starter's operation:

- Hours run (lifetime and since counter last reset)
- Number of starts (lifetime and since counter last reset)
- Motor kWh (lifetime and since counter last reset)
- Number of times the thermal model has been reset

The resettable counters (hours run, starts and motor kWh) can only be reset if the *Adjustment Lock* (parameter 15B) is set to Read & Write.

To view the counters:

- 1. Open the Logs Menu.
- 2. Scroll to Counters and press **•**.
- 3. Use the  $\blacktriangle$  and  $\blacktriangledown$  buttons to scroll through the counters. Press  $\blacktriangleright$  to view details.
- 4. To reset a counter, press **STORE** (enter access code if required) then use the ▼ button to select Reset. Press **STORE** to confirm the action.

To close the counters and return to the main display, press the  $\blacktriangleleft$  repeatedly.

# 7. Operation



#### CAUTION

We recommend testing the soft starter's setup on a low voltage motor before beginning operation on a medium voltage motor. This allows the operator to test that the soft starter is correctly connected to the auxiliary equipment.

# 7.1 Start, Stop and Reset Commands

The soft starter can be controlled in three ways:

- using the buttons on the controller
- via remote inputs
- via a serial communication link

The **LCL/RMT** button controls whether the MVE will respond to local control (via the controller) or remote control (via the remote inputs).

The Local LED on the controller is on when the soft starter is in local control mode and off when the soft starter is in remote control mode.

Control via the fieldbus communication network is always enabled in local control mode, and can be enabled or disabled in remote control mode (parameter 6R *Comms in Remote*). Control via the serial communication network requires an optional communication module.

The **STOP** button on the controller is always enabled.

# 7.2 Using the Soft Starter to Control a Motor

To soft start the motor, press the **START** button on the controller or activate the Start remote input. The motor will start using the start mode selected in parameter 2A.

To stop the motor, press the **STOP** button on the controller or activate the Stop remote input. The motor will stop using the stop mode selected in parameter 2H.

To reset a trip on the soft starter, press the **RESET** button on the controller or activate the Reset remote input.

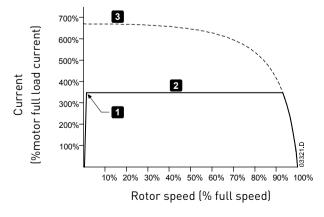
To stop the motor with a coast to stop, regardless of the setting of parameter 2H *Stop Mode*, press the local **STOP** and **RESET** buttons at the same time. The soft starter will remove power from the motor and open the main contactor, and the motor will coast to stop.

# 7.3 Soft Start Methods

# **Constant Current**

Constant current is the traditional form of soft starting, which raises the current from zero to a specified level and keeps the current stable at that level until the motor has accelerated.

Constant current starting is ideal for applications where the start current must be kept below a particular level.



1: Initial Current (parameter 2C)

2: Current Limit (parameter 2D)

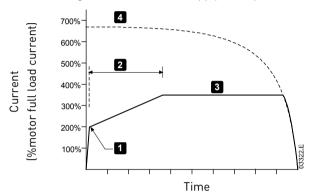
3: Full voltage current

# **Constant Current with Current Ramp**

Current ramp soft starting raises the current from a specified starting level (1) to a maximum limit (3), over an extended period of time (2).

Current ramp starting can be useful for applications where:

- the load can vary between starts (for example a conveyor which may start loaded or unloaded). Set the initial current (parameter 2C) to a level that will start the motor with a light load, and the current limit (parameter 2D) to a level that will start the motor with a heavy load.
- the load breaks away easily, but starting time needs to be extended (for example a centrifugal pump where pipeline pressure needs to build up slowly).
- the electricity supply is limited (for example a generator set), and a slower application of load will allow greater time for the supply to respond.

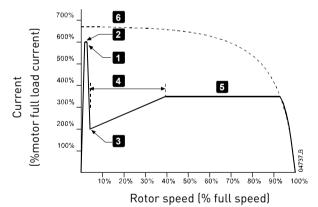


1: Initial Current (parameter 2C)
 2: Start Ramp Time (parameter 2B)
 3: Current Limit (parameter 2D)
 4: Full voltage current

# **Constant Current with Kickstart**

Kickstart provides a short boost of extra torque at the beginning of a start, and can be used in conjunction with current ramp or constant current starting.

Kickstart can be useful to help start loads that require high breakaway torque but then accelerate easily (for example helical rotor pumps).



1: Kickstart Level (parameter 2G)
 2: Kickstart Time (parameter 2F)
 3: Initial Current (parameter 2C)
 4: Start Ramp Time (parameter 2B)
 5: Current Limit (parameter 2D)
 6: Full voltage current

# **Timed Voltage Ramp**

Timed voltage ramp (TVR) soft starting ramps the application of voltage to the motor over a defined time period. The voltage ramp reduces the initial starting torque and slows the motor's rate of acceleration.

TVR starting can be useful for applications where multiple motors of different sizes are connected in parallel, and/or the loads are not mechanically linked.



#### NOTE

TVR soft starting is not suitable for high inertia loads (such as fans), which require a high level of voltage to accelerate the load.

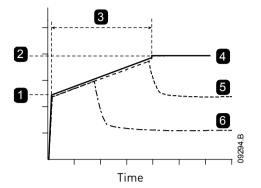
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#### NOTE

For multiple motors of the same sizes, and/or mechanically coupled loads, use constant current starting.

For a timed voltage ramp start, the following are typical values and can be adjusted to suit your specific application:

- Add the FLC value of all the connected motors. Use this combined value to set parameter 1A Motor Full Load Current. (Note that the combined value must not exceed the starter rating.)
- Set parameter 2C Initial Current to 100%, parameter 2D Current Limit to 600%, and set the ramp time as required (parameter 2B Start Ramp Time).



1: *Initial Current* (parameter 2C)

- 2: Current Limit (parameter 2D)
- 3: Start Ramp Time (parameter 2B)
- 4: Full voltage
- 5: Motor 1 current
- 6: Motor 2 current

#### 7.4 **Stop Methods**

### **Coast to Stop**

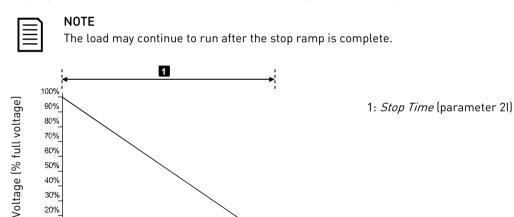
30% 20% 10%

Coast to stop lets the motor slow at its natural rate, with no control from the soft starter. The time required to stop will depend on the type of load.

# **Timed Voltage Ramp Soft Stop**

Timed voltage ramp stopping reduces the voltage to the motor gradually over a defined time. This can extend the stopping time of the motor and may avoid transients on generator set supplies.

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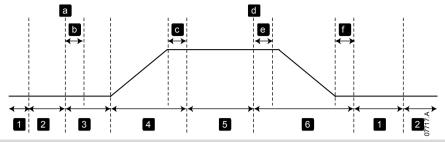


Time

# 7.5 Operating States

# Start and Run States

The MVE soft starter has six operating states, and performs the following actions in each state:



Starter State		Starter actions	
1	Not ready	Control power is on. The starter may be in Restart Delay mode or waiting for the motor to cool down before allowing a start.	
2	Ready	The starter is initialised and waiting for a start command.	
3	Pre-start checks	A start command has been received (a). The main contactor closes (b) and the starter performs a series of internal and external checks.	
4	Starting	The starter ramps the SCRs up to full conduction and closes the bypass contactor (c).	
5	Running	The motor is running normally.	
6	Stopping	A stop command has been received (d). The starter opens the bypass contactor (e), ramps the SCRs down to no conduction, then opens the main contactor (f).	

### **Trip States**

The starter's response to a trip depends on the starter's state when the trip occurs.

#### • Trip while starting (bypass contactor not yet closed)

• The write starting (bypass contactor not yet closed)		
State	Function	
Not ready	Perform system checks.	
Ready	Wait for start command.	
Start command received	Main contactor closes.	
Pre-Start Checks	Perform connection checks.	
Starting	Ramp up SCR firing angles.	
Trip command	Turn SCRs off then open main contactor.	
Tripped	Wait for reset command.	
Reset command received	Trip cleared and starter returns to Not Ready state or Ready state.	

# • Trip while running (bypass contactor closed)

• Trip white running (bypass contactor closed)		
State	Starter action	
Not ready	Perform system checks.	
Ready	Wait for start command.	
Start command received	Main contactor closes.	
Pre-Start Checks	Perform connection checks.	
Starting	Ramp up SCR firing angles.	
Full conduction	SCRs at 100% conduction. Verify current is < 120% FLC then close bypass contactor.	
Running	Normal motor run state (bypassed mode).	
Trip command	Open bypass contactor. Turn SCRs off then open main contactor.	
Tripped	Wait for reset command.	
Reset command received	Trip cleared and starter returns to Not Ready or Ready state.	

#### • Instantaneous Overcurrent Stage 2 trip

The main contactor opens immediately, regardless of the starter's state.

# 8. Motor Protection

# 8.1 Motor, System and Soft Starter Protection Mechanisms

The MVE incorporates extensive protection features to ensure safe operation of the motor, system and soft starter. Most protection features can be customised to suit the installation. Use parameter group 4 Protection Settings to control the situation where the protections will activate and parameter group 16 Protection Action to select the soft starter's response. The default response is to trip the soft starter.

# 8.2 Protection Coordination

Check protection settings on the supply side of the starter to ensure correct coordination with the parameters of the soft starter.

When using fuse and main contactors, set the upstream circuit breaker protection parameters according to the ratings for fuse and contactor. The contactor must not open if the current is above its maximum breaking current value. The fuse must act first or the upstream breakers instantaneous trip level must be less than the contactor's maximum breaking current level.

If using circuit breakers only, set the soft starter's maximum instantaneous trip time < 150 ms. Always use a suitable external protection relay with a circuit breaker to ensure instantaneous overcurrent trip functionality.

Voltage must not be continuously maintained on the phase arms while the motor is off. Short circuit protective equipment must be installed in all cases.

# 8.3 Motor Overload Protection

The MVE offers motor overload protection based on an advanced I<sup>2</sup>t thermal model. The motor thermal model monitors the performance of the motor at all stages of operation and constantly calculates its temperature.

The thermal model adjusts itself according to the motor's recent operating history (including temperature rise from previous operation).

#### Motor thermal model

The motor thermal model has two components:

- Motor windings: These have a low thermal capacity and affect the short-term thermal behaviour of the motor. This is where the heat is generated by the current.
- Motor body: This has a large thermal capacity and affects the long-term behaviour of the motor.

The motor thermal model includes considerations for the following:

- Motor current, iron losses, winding resistance losses, motor body and winding thermal capacities, cooling during run and cooling at standstill.
- The percentage of the rated capacity of the motor. This sets the displayed value for the thermal model and is affected by factors such as the motor FLC and motor service factor.

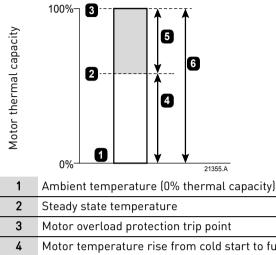
Thermal model overload protection has a number of advantages over thermal relays.

- The percentage of motor thermal capacity used during each start is stored in memory. The starter can be configured to automatically determine whether or not the motor has sufficient thermal capacity remaining to successfully complete another start.
- The memory function of the model means that the motor is fully protected in "warm start" situations. The model uses data from the real-time clock to account for elapsed cooling time, even if control power has been removed.
- The actual full load current, locked rotor current, locked rotor time and motor service factor can be used to more accurately tune the model.

### Motor thermal capacity

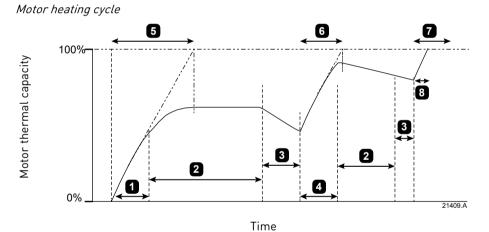
The motor thermal model permits the motor to operate safely within its available thermal capacity, with any combination of hot or cold starts and allowing for cooling between starts.

Motor thermal capacity



2	Steady state temperature
3	Motor overload protection trip point
4	Motor temperature rise from cold start to full load ( $\Delta t_1$ )
5	Thermal capacity available for hot start
6	Thermal capacity available for cold start

### Motor heating



1	Cold start
2	Running at FLC
3	Off
4	Warm start
5	Locked rotor time (cold)
6	Locked rotor time (warm)
7	Locked rotor time (hot)
8	Failed start - insufficient thermal capacity (refer to <i>Hot start</i> )

#### • Cold start

When a motor starts from ambient temperature, it can withstand a longer locked rotor time (cold locked rotor time). The motor temperature rises while the motor is running until it reaches the steady state temperature.

#### • Warm start

If another start occurs before the motor has cooled completely from the first operating cycle, the locked rotor time is shorter (hot locked rotor time). The available thermal capacity for this start is less.

In this example, the second start is successful.

#### • Hot start

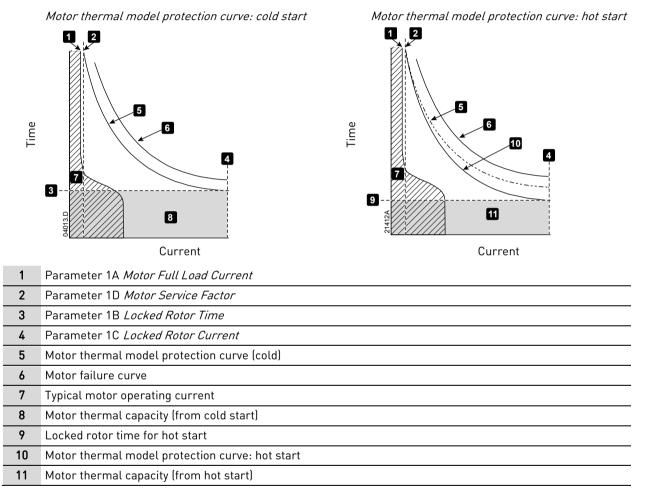
If another start is attempted before the motor has cooled (excessive heating from previous starts and/or not enough off time for cooling), the overload protection will trip.

# Motor Thermal Model Protection Set-up

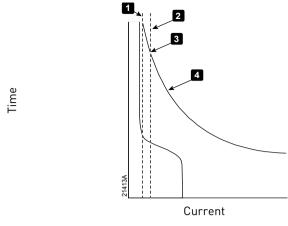
The motor information configured in the starter defines the motor thermal model protection curve. Accurate motor data is critical for good operation of the thermal model. Configure the starter settings according to the motor nameplate and datasheet:

- 1A Motor Full Load Current
- 1B Locked Rotor Time
- 1C Locked Rotor Current
- 1D Motor Service Factor

The motor data assumes the motor is starting from ambient temperature and defines the cold start thermal model protection curve.



Motor thermal model protection curve: running state



1	Safe running current level (motor FLC multiplied by motor service factor)
2	Operating current above safe running level
3	Trip point
4	Motor thermal model protection curve

The safe running level for the motor current is the motor FLC multiplied by the service factor. If the motor current remains below the safe running level during run, motor overload protection will not activate.

If the current exceeds the safe running level, the starter will reach the motor thermal model protection curve. Higher levels of current reach the trip point more quickly.

# 9. Programmable Parameters

# 9.1 Programming Menu

The Programming Menu lets you view and change programmable parameters that control how the MVE operates.

You can access the Programming Menu at any time, including while the soft starter is running. Any changes to the start profile take effect immediately.

To open the Programming Menu, press the **MENU** button while viewing the monitoring screens.

To navigate through the Programming Menu:

- to scroll through parameter groups, press the  $\blacktriangle$  or  $\blacktriangledown$  button.
- to open a submenu, press the 🕨 button.
- to view the parameters in a group, press the 🕨 button.
- to return to the previous level, press the 🖣 button.
- to close the Programming Menu, press the **TOOLS** button.

# Adjustment Lock

You can lock the Programming Menu to prevent users from altering parameter settings. The adjustment lock can be turned on and off using parameter 15B.

To lock the programming menu:

- 1. Open the Programming Menu.
- 2. Open the Extended Menu.
- 3. Select 'Advanced'.
- 4. Enter the Access Code.
- 5. Select parameter 15B Adjustment Lock
- 6. Select and store 'Read Only'.

If a user attempts to change a parameter value when the adjustment lock is active, an error message is displayed:

Access Denied Adj Lock is On

# **Altering Parameter Values**

To change a parameter value:

- scroll to the appropriate parameter in the Programming Menu and press 🕨 to enter edit mode.
- to alter the parameter setting, use the ▲ and ▼ buttons. Pressing ▲ or ▼ once will increase or decrease the value by one unit. If the button is held for longer than five seconds, the value will increase or decrease at a faster rate.
- to save changes, press **STORE**. The setting shown on the display will be saved and the controller will return to the parameter list.
- to cancel changes, press **EXIT**. The controller will ask for confirmation, then return to the parameter list without saving changes.

# Load/Save Settings

The Load/Save Settings menu requires an access code and allows users to:

- Load the MVE's parameters with default values
- Load parameter settings from an internal file
- Save the current parameter settings to an internal file

In addition to the factory default values file, the MVE can store two user-defined parameter files. These files contain default values until a user file is saved.

=	

# NOTE

Load defaults will not reset any changes to parameter group 20 'Restricted'.

To load or save settings:

- 1. Open the Programming Menu
- 2. Scroll to Load/Save Settings and press the 🕨 button.
- 3. Scroll to the required function and press the button. Enter the access code when prompted.
- 4. At the confirmation prompt, select YES to confirm or NO to cancel and then **STORE** to load/save the selection.

When the action has been completed, the screen will briefly display a confirmation message, then return to the Load/Save Settings screen

# Access Code

Critical parameters (parameter group 20 and higher) are protected by a four-digit security access code, preventing unauthorised users from viewing or modifying parameter settings.

When a user attempts to enter a restricted parameter group, the controller prompts for an access code. The access code is requested once for the programming session, and authorisation continues until the user closes the menu.

To enter the access code, use the  $\blacktriangleleft$  and  $\blacktriangleright$  buttons to select a digit, and the  $\blacktriangle$  and  $\checkmark$  buttons to change the value. When all four digits match your access code, press **STORE**. The controller will display an acknowledgement message before continuing.



To change the access code, use parameter 15A.

# 9.2 Standard Menu

The standard menu provides access to commonly used parameters, allowing the user to configure the MVE as required for the application. For details of individual parameters, refer to *Parameter Descriptions* on page 42.

	Motor Data-1
1A	Motor Full Load Current
	Start/Stop Modes-1
2A	Start Mode
2B	Start Ramp Time
2C	Initial Current
2D	Current Limit
2H	Stop Mode
21	Stop Time
	Auto-Start/Stop
3C	Auto-Stop Type
3D	Auto-Stop Time
	Protection
4A	Excess Start Time
4C	Undercurrent
4D	Undercurrent Delay
4E	Instantaneous Overcurrent
4F	Instantaneous Overcurrent Delay
4G	Phase Sequence
	2A 2B 2C 2D 2H 2I 3C 3D 4A 4C 4D 4E 4F

Load Defaults Load Backup Load User Set 1

Load Defaults No Yes

6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
7		Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	7D	Relay B Function
	7E	Relay B On Delay
	7F	Relay B Off Delay
	7G	Relay C Function
	7H	Relay C On Delay
	71	Relay C Off Delay
	7M	Low Current Flag
	7N	High Current Flag
	70	Motor Temperature Flag
8		Display
	8A	Language
	8B	F1 Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right

# 9.3 Extended Menu

The extended menu gives access to all of the MVE's programmable parameters.

1		Motor Data-1
	1A	Motor Full Load Current
	1B	Locked Rotor Time
	1C	Locked Rotor Current
	1D	Motor Service Factor
2		Start/Stop Modes-1
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2E	Reserved
	2F	Kickstart Time

	2G	Kickstart Level
	2H	Stop Mode
	21	Stop Time
3		Auto-Start/Stop
	3A	Reserved
	3B	Reserved
	3C	Auto-Stop Type
	3D	Auto-Stop Time
4		Protection
	4A	Excess Start Time
	4B	Excess Start Time-2
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
	4H	Current Imbalance
	41	Current Imbalance Delay
	4J	Frequency Check
	4K	Frequency Variation
	4L	Frequency Delay
	4M	Restart Delay
	4N	Motor Temperature Check
	40	Ground Fault Level
	4P	Ground Fault Delay
	4Q	Undervoltage
	4R	Undervoltage Delay
	4S	Overvoltage
	4T	Overvoltage Delay
	4U	Instantaneous Overcurrent S2
	4V	Instantaneous Overcurrent Delay S2
5		Auto-Reset Trips ( <i>Reserved</i> )
	5A	Reserved
6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
	6K	Reserved
	6L	Reserved
	6M	Remote Reset Logic
	6N	Reserved

	60	Reserved
	6P	Reserved
	6Q	Local/Remote
	6R	Comms in Remote
7	011	Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7 <u>C</u>	Relay A Off Delay
	70 7D	Relay B Function
	76 7E	Relay B On Delay
	7E 7F	Relay B Off Delay
	7G	Relay C Function
	70 7H	Relay C On Delay
	71	Relay C Off Delay
	7J	Reserved
	75 7K	Reserved
	7K 7L	Reserved
	7L 7M	Low Current Flag
	7™ 7N	High Current Flag
	70	
	70 7P	Motor Temperature Flag
	7P 7Q	Analog Output A
	70 7R	Analog A Scale
	7R 7S	Analog A Maximum Adjustment
	75 7T	Analog A Minimum Adjustment
	71 7U	Reserved Reserved
	70 7V	Reserved
		Reserved
3	7W	Display
)	8A	Language
	8B	F1 Button Action
	80	F2 Button Action
	80 8D	Display A or kW
	8D 8E	User Screen - Top Left
	8E 8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	88 8H	User Screen - Bottom Right
	81	
	81 8J	Graph Data Graph Timebase
	85 8K	Graph Maximum Adjustment
	8L	Graph Minimum Adjustment
	8M	
)	0141	Mains Reference Voltage Motor Data-2
1	9A	
		Reserved
	9B	Motor FLC-2
	9C	Reserved
	9D	Reserved
	9E	Reserved

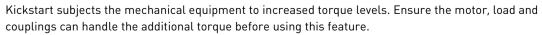
10		Start/Stop Modes-2
	10A	Start Mode-2
	10B	Start Ramp-2
	10C	Initial Current-2
	10D	Current Limit-2
	10E	Reserved
	10F	Kickstart Time-2
	10G	Kickstart Level-2
	10H	Stop Mode-2
	101	Stop Time-2
11		RTD/PT100 ( <i>Reserved</i> )
	11A	Reserved
12		Slip-Ring Motors
	12A	Motor Data-1 Ramp
	12B	Motor Data-2 Ramp
	12C	Changeover Time
	12D	Slip Ring Retard
15		Advanced
	15A	Access Code
	15B	Adjustment Lock
	15C	Emergency Run
16		Protection Action
	16A	Motor Overload
	16B	Excess Start Time
	16C	Undercurrent
	16D	Instantaneous Overcurrent
	16E	Current Imbalance
	16F	Frequency
	16G	Input A Trip
	16H	Input B Trip
	161	Motor Thermistor
	16J	Starter Communication
	16K	Network Communication
	16L	Reserved
	16M	Battery/Clock
	16N	Ground Fault
	160	Reserved
	16P	Reserved
	16Q	Reserved
	16R	Reserved
	16S	Reserved
	16T	Reserved
	16U	Reserved
	16V	Undervoltage
	16W	Overvoltage

# 9.4 Parameter Descriptions

# 1 Motor Data-1

The parameters in Motor Data-1 configure the soft starter to match the connected motor. These parameters describe the motor's operating characteristics and allow the soft starter to model the motor's temperature.

1A – Motor FLC			
Range:	<mark>5 - 1000 A</mark>	Default:	100 A
Description:	Matches the starter to the connected motor	's full load cur	rrent. Set to the full load current (FLC)
	rating shown on the motor nameplate.		
1B – Locked Rot	or Time		
Range:	0:01 - 2:00 (minutes:seconds)	Default:	10 seconds
Description:	Sets the maximum length of time the motor	r can sustain lo	ocked rotor current from cold before
	reaching its maximum temperature. Set ac	cording to the	motor datasheet.
1C – Locked Rot	or Current		
Range:	400% - 800% FLC	Default:	600%
Description:	Sets the locked rotor current of the connect	ted motor, as a	percentage of full load current. Set
	according to the motor datasheet.		
1D – Motor Serv	ice Factor		
Range:	100% - 120%	Default:	105%
Description:	Sets the motor service factor used by the th	ermal model.	If the motor runs at full load current, i
	will reach 100%. Set according to the motor		
2 Start/Stop	Modes-1		
•			
2A – Start Mode			
Options:	Constant Current (default)		
Description:	Selects the soft start mode.		
2B – Start Ramp	Time		
Range:	0:01 - 3.00 (minutes:seconds)	Default:	1 second
Description:	Sets the ramp time for current ramp startin	ng (from the in	itial current to the current limit).
2 <mark>C – Initial Curr</mark>	ent		
Range:	50% - 600% FLC	Default:	400%
Description:	Sets the initial start current level for currer	nt ramp startin	g, as a percentage of motor full load
·			
	current. Set so that the motor begins to act	elerate immed	diately after a start is initiated.
	If current ramp starting is not required, set		diately after a start is initiated.
2D – Current Lir	If current ramp starting is not required, set		diately after a start is initiated.
	If current ramp starting is not required, set		diately after a start is initiated.
Range:	If current ramp starting is not required, set nit 50% - 600% FLC	the initial curr Default:	diately after a start is initiated. Tent equal to the current limit.
Range:	If current ramp starting is not required, set nit	the initial curr Default:	diately after a start is initiated. Tent equal to the current limit.
Range: Description:	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a	the initial curr Default:	diately after a start is initiated. Tent equal to the current limit.
Range: Description: 2E – Reserved	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current.	the initial curr Default:	diately after a start is initiated. Tent equal to the current limit.
Range: Description: 2E – Reserved Reserved for fut	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current.	the initial curr Default:	diately after a start is initiated. Tent equal to the current limit.
Range: Description: 2E – Reserved Reserved for fut 2F – Kickstart T	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current.	the initial curr Default:	diately after a start is initiated. Fent equal to the current limit. 400% mp soft starting, as a percentage of m
Range: Description: 2E – Reserved Reserved for futi 2F – Kickstart T Range:	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current. ure use. me 0 - 2000 milliseconds	the initial curr Default: and current ra Default:	diately after a start is initiated. rent equal to the current limit. 400% mp soft starting, as a percentage of m 0000 milliseconds
Range: Description: 2E – Reserved Reserved for fut 2F – Kickstart T Range: Description:	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current. ure use. <b>me</b> 0 - 2000 milliseconds Sets the kickstart duration. A setting of 0 di	the initial curr Default: and current ra Default:	diately after a start is initiated. rent equal to the current limit. 400% mp soft starting, as a percentage of m 0000 milliseconds
2D – Current Lir Range: Description: 2E – Reserved Reserved for fut 2F – Kickstart T Range: Description: 2G – Kickstart L Range:	If current ramp starting is not required, set nit 50% - 600% FLC Sets the current limit for constant current a full load current. ure use. <b>me</b> 0 - 2000 milliseconds Sets the kickstart duration. A setting of 0 di	the initial curr Default: and current ra Default:	diately after a start is initiated. rent equal to the current limit. 400% mp soft starting, as a percentage of m 0000 milliseconds



<u>/!`</u>

#### 2H – Stop Mode

Options:	Coast To Stop (default) TVR Soft Stop		
Description:	Selects the stop mode.		
2I – Stop Time			
Range:	0:00 - 4:00 (minutes:seconds)	Default:	0 second
Description:	Sets the time for soft stopping the motor usi	ing timed volta	age ramp.
	If a main contactor is installed, the contactor	r must remair	n closed until the end of the stop time.

# 3 Auto-Stop

The MVE can be programmed to stop automatically, after a specified delay or at a specified time of day.



# WARNING

This function should not be used in conjunction with remote two-wire control.

The soft starter will still accept start and stop commands from the remote inputs or serial communication network. To disable local or remote control, use parameter 6Q.

#### 3A - Reserved

Reserved for future use.

#### 3B - Reserved

Reserved for future use.

#### 3C - Auto-Stop Type

· · · · · · · · · · · · · ·	· 7 F =		
Options:	Off (default)	The soft starter will not auto	o-stop.
	Timer	The soft starter will auto-st	op after a delay from the next start, as
		specified in parameter 3D.	
	Clock	The soft starter will auto-st	op at the time programmed in parameter
		3D.	
Description:	Selects whether the soft starte	er will auto-stop after a speci	fied delay, or at a time of day.
3D – Auto-Stop	Time		
Range:	0 <mark>0:01 - 24:00 (hours:minutes)</mark>	Default:	1 minute
Description:	Sets the time for the soft start	er to auto-stop, in 24 hour clo	ock format.

# **4 Protection Settings**

These parameters determine when the soft starter's protection mechanisms will activate. The activation point for each protection mechanism can be set to suit the installation.

The soft starter responds to protection events by tripping, warning, or writing the event to the event log. The response is determined by the Protection Action settings. The default response is a trip.



# CAUTION

The protection settings are vital for safe operation of the soft starter and motor. Defeating the protection may compromise the installation and should only be done in the case of emergency.

#### 4A – Excess Start Time

Excess start time is the maximum time the MVE will attempt to start the motor. If the motor does not transition to Run mode within the programmed limit, the starter will trip. Set for a period slightly longer than required for a normal healthy start. A setting of 0 disables excess start time protection.

Range:	0:00 - 2:00 (minutes:seconds)	Default:	20 seconds
Description:	Set as required.		
4B – Excess Star	rt Time-2		
Range:	0:00 - 2:00 (minutes:seconds)	Default:	20 seconds
Description:	Set as required.		

	<mark>0% - 100%</mark>	Default:	20%
Description:	S <mark>ets the trip point for undercurrent pr</mark>	otection, as a perce	entage of motor full load current. Set to a
	level between the motor's normal wor		
	(typically 25% to 35% of full load curre	nt). A setting of 0%	disables undercurrent protection.
4D – Undercur			
Range:	0:00 - 4:00 (minutes:seconds)	Default:	5 seconds
Description:	Slows the MVE's response to undercur	rrent, avoiding trips	due to momentary fluctuations.
	eous Overcurrent		
		•	exceeds a specified level while the motor
	er to <i>4U, 4V – Instantaneous Overcurrent</i> .		
Range:	80% - 600% FLC	Default:	400%
Description:	Sets the trip point for instantaneous ov current.	vercurrent protecti	on, as a percentage of motor full load
4F Instantaneo	us Overcurrent Delay		
Range:	0:00 - 1:00 (minutes:seconds)	Default:	0 second
Description:	Slows the MVE's response to overcurre		
		and anothing trips t	the to momentary over carrent events.
	= protection is only active during run and m	ust be coordinated	with Instantaneous Overcurrent Stage 2
	meters 4U, 4V).		
4G – Phase See	quence		
Options:	Any Sequence		
	Positive Only (default)		
	Negative Only		
	•		
Description:	Selects which phase sequences the so		
Description:	Selects which phase sequences the so starter examines the sequence of the p		
	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option.		
4H – Current II	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance	phases at its input	terminals and trips if the actual sequence
4H – Current II Range:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50%	phases at its input Default:	
4H – Current II Range: Description:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance	phases at its input Default:	at a start. During its pre-start checks, the terminals and trips if the actual sequence 30%
4H – Current II Range: Description: 4I – Current Im	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance mbalance Delay	phases at its input Default: ce protection.	terminals and trips if the actual sequence
4H – Current II Range: Description: 4I – Current Im Range:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>ibalance Delay</b> 0:00 - 4:00 (minutes:seconds)	phases at its input Default: ce protection. Default:	terminals and trips if the actual sequence 30% 5 seconds
4H – Current II Range: Description: 4I – Current Im Range: Description:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>mbalance Delay</b> 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in	phases at its input Default: ce protection. Default:	terminals and trips if the actual sequence 30% 5 seconds
4H – Current II Range: Description: 4I – Current Im Range: Description:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>ibalance Delay</b> 0:00 - 4:00 (minutes:seconds)	phases at its input Default: ce protection. Default: mbalance, avoiding	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations.
4H – Current II Range: Description: 4I – Current III Range: Description:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance mbalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE me MVE will display a Current Imbalance t	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs
4H – Current II Range: Description: 4I – Current III Range: Description: N TH du C	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>ibalance Delay</b> 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in <b>OTE</b> ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection.	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs
4H – Current In Range: Description: 4I – Current Im Range: Description:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>ibalance Delay</b> 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in <b>OTE</b> ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection.	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations.
4H – Current II Range: Description: 4I – Current III Range: Description: N TH du C	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance balance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. Check Do Not Check	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs
4H – Current In Range: Description: 4I – Current In Range: Description: N Th du C 4J – Frequency	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance ibalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. ( Check Do Not Check Start Only	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs
4H – Current In Range: Description: 4I – Current In Range: Description: N Th du C 4J – Frequency	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance mbalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. Check Do Not Check Start Only Start/Run	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas	terminals and trips if the actual sequence 30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs
4H – Current In Range: Description: 4I – Current Im Range: Description: N H du Cu 4J – Frequency Options:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>balance Delay</b> 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in <b>OTE</b> ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. <b>Check</b> Do Not Check Start Only Start/Run Run Only (default)	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto
4H – Current In Range: Description: 4I – Current In Range: Description: M H du C 4J – Frequency Options:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. <b>mbalance</b> 10% - 50% Sets the trip point for current imbalance <b>nbalance Delay</b> 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur ponnection. <b>Check</b> Do Not Check Start Only Start/Run Run Only (default) Determines when and if the starter will	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto
4H – Current In Range: Description: 4I – Current Im Range: Description: M Th du Cu 4J – Frequency Options: Description: 4K – Frequency	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance ibalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. Check Do Not Check Start Only Start/Run Run Only (default) Determines when and if the starter will y Variation	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto
4H – Current In Range: Description: 4I – Current In Range: Description: M H du C 4J – Frequency Options:	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance mbalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur ponnection. Check Do Not Check Start Only Start/Run Run Only (default) Determines when and if the starter will y Variation ± 2 Hz	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto
4H – Current In Range: Description: 4I – Current Im Range: Description: M Th du Cu 4J – Frequency Options: Description: 4K – Frequency	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance ibalance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. Check Do Not Check Start Only Start/Run Run Only (default) Determines when and if the starter will y Variation	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto
4H – Current In Range: Description: 4I – Current Im Range: Description: M Th du Cu 4J – Frequency Options: Description: 4K – Frequency	Selects which phase sequences the so starter examines the sequence of the p does not match the selected option. mbalance 10% - 50% Sets the trip point for current imbalance balance Delay 0:00 - 4:00 (minutes:seconds) Slows the MVE's response to current in OTE ne MVE will display a Current Imbalance t uring Run mode. When a phase loss occur onnection. Check Do Not Check Start Only Start/Run Run Only (default) Determines when and if the starter will y Variation ± 2 Hz ± 5 Hz (default)	phases at its input Default: ce protection. Default: mbalance, avoiding rip only when phas rs during other mod	30% 5 seconds trips due to momentary fluctuations. e loss at the supply terminals occurs des of operation, the MVE will trip on Moto

#### 4L – Frequency Delay

4L - Frequenc Range:		Default:	5 seconds
Description:	Slows the MVE's response to frequency disturb		
			ang trips due to momentary ructuations.
	<b>TE</b> ne mains frequency drops below 35 Hz or rises abo espective of the settings for Frequency Trip parame		e starter will trip immediately,
4M – Restart D	Delay		
Range:	00:01 - 60:00 (minutes:seconds)	Default:	30 minutes
Description:	The MVE can be configured to force a delay bet start. During the restart delay period, the displ can be attempted.		
4N – Motor Te	mperature Check		
Options:	Do Not Check (default) Check		
Description:	Selects whether the MVE will verify the motor I The soft starter compares the motor's calculat last motor start and only operates if the motor	ted temperat	ture with the temperature rise from the
40 – Ground F	ault Level		
Range:	1 A - 40 A	Default:	1 A
Description:	Sets the trip point for ground fault protection.	Ground fault	t is a dynamic trip based on phase
	current measurements every half-cycle.		
4P – Ground Fa	•		
Range:		Default:	3 seconds
Description:	Slows the MVE's response to ground fault varia	ation, avoidir	ng trips due to momentary fluctuations.
<b>NOTE</b> Ground fault accuracy is within ± 1 A of the set value.			
4Q – Undervolt	tage Level		
Range:	100 – 18000 V	Default:	100 V
Description:	Sets the trip point for undervoltage protection.	. Set a <mark>s req</mark> u	ired.
4R – Undervolt	tage Trip Delay		
Range:	0 <mark>:00 – 4:00 (minutes:seconds)                                     </mark>	Default:	5 seconds
Description:	Slows the MVE's response to undervoltage, avo	oiding trips d	lue to momentary fluctuations.
4S – Overvolta	age Level		
Range:	100 – 18000 V	Default:	7200 V
Description:	Sets the trip point for overvoltage protection. S	Set as requir	ed.
Description: 4T – Overvolta	Sets the trip point for overvoltage protection. S	Set as requir	ed.
•	Sets the trip point for overvoltage protection. Soge Trip Delay	Set as requir Default:	ed. 5 seconds
4T – Overvolta	Sets the trip point for overvoltage protection. Soge Trip Delay	Default:	5 seconds
4T – Overvolta Range: Description:	Sets the trip point for overvoltage protection. S nge Trip Delay 0:00 – 4:00 (minutes:seconds)	Default:	5 seconds

The MVE has two instantaneous trip functions, stage 1 and 2. These protection functions are configured to be complementary.

Stage 1 must be configured to protect the motor against a locked rotor (shearpin) situation during run mode. Stage 1 should trigger at lower current/higher time values than Stage 2.

Stage 2 must be configured to protect the main switching device. When Stage 2 triggers, the starter opens the main switching device.

If the main switching element is a contactor (protected by a fuse), then this function must be coordinated with the fuse to ensure that the contactor does NOT open until the fuse ruptures.

If the main switching element is a breaker, then the delay must be minimised to provide the best possible protection to the SCR.

Parameter 4U Instantaneous Overcurrent S2

Range:

30 A - 4400 A

**Description:** Sets the trip point for instantaneous overcurrent stage 2 protection in amperes. Set as required.

Parameter 4V Instantaneous Overcurrent Delay S2 10 – 1000 ms

Range:

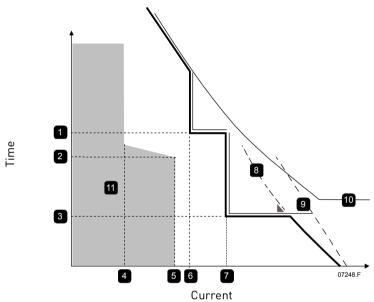
**Description:** Sets the duration required for current to exceed the level set in parameter 4U before a trip occurs. Set as required.

# NOTE

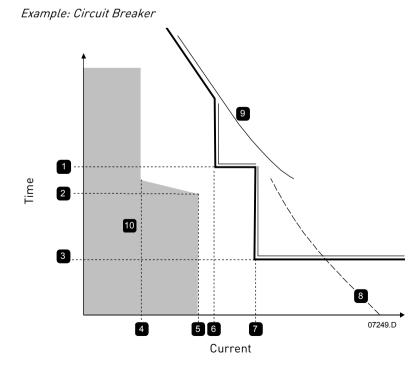
This protection is active during starting, running and stopping. It must be coordinated with Instantaneous Overcurrent (parameters 4E, 4F).

Default:

Example: Contactor and Fuse



1	Instantaneous Overcurrent Delay - Stage 1 (4F)
2	Motor start time
3	Instantaneous Overcurrent Delay - Stage 2 (4V)
4	FLC
5	Motor start current
6	Instantaneous Overcurrent- Stage 1 (4E)
7	Instantaneous Overcurrent - Stage 2 (4U) to trip external upstream breaker
8	Fuse
9	SCR
10	Thermal model curve
11	Motor operation (shaded area of graph)



1	Instantaneous Overcurrent Delay - Stage 1 (4F)	
2	Motor start time	
3	Instantaneous Overcurrent Delay - Stage 2 (4V)	
4	FLC	
5	Motor start time	
6	Instantaneous Overcurrent -Stage 1 (4E)	
7	Instantaneous Overcurrent -Stage 2 (4U) to trip main breaker	
8	SCR	
9	Thermal model curve	
10	Motor operation (shaded area of graph)	

Default: 4400 A

10 milliseconds

# 5 Auto-Reset Trips (Reserved)

This parameter group is reserved for future use.

# 6 Inputs

The MVE has two programmable inputs, which allow remote control of the soft starter.

# 6A – Input A Function

Options:	Motor Set Select	The MVE can be configured with two separate sets of motor data. To use the secondary motor data, parameter 6A must be set to 'Motor Set Select' and C53, C54 must be closed when a start command is given. The MVE checks which motor data to use at a start, and will use that motor data for the entire start/stop cycle.
	Input Trip (N/O) (default)	Input A can be used to trip the soft starter. When parameter 6A is set to Input Trip (N/O), a closed circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)
	Input Trip (N/C)	When parameter 6A is set to Input Trip (N/C), an open circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)
	Local/Remote Select	Input A can be used to select between local and remote control, instead of using the LCL/RMT button on the controller. When the input is open, the starter is in local mode and can be controlled via the controller. When the input is closed, the starter is in remote mode. The START and LCL/RMT buttons are disabled, and the soft starter will ignore any Local/Remote select command from the serial communications network. To use Input A to select between local and remote control, parameter 6Q must be set to 'LCL/RMT Anytime' or 'LCL/RMT When
	Emergency Run	Off'. In emergency run the soft starter continues to run until stopped, ignoring all trips and warnings (refer to parameter 15C for details). Closing the circuit across C53, C54 activates emergency run. Opening the circuit ends emergency run and the MVE stops the motor.
	Starter Disable	The MVE can be disabled via the control inputs. An open circuit across C53, C54 will disable the starter. The MVE will not respond to start commands. If running, the soft starter will allow the motor to coast to stop, ignoring the soft stop mode set in parameter 2H.

**Description:** Selects the function of Input A.

# 6B – Input A Name

Options:	Input Trip (default)	Controller
	Low Pressure	PLC
	High Pressure	Vibration Alarm
	Pump Fault	Field Trip
	Low Level	Interlock Trip
	High Level	Motor Temperature
	No Flow	Motor Protection
	Starter Disable	Feeder Protection
Description:	Selects a message for the controller to displa	ay when Input A is active.

#### 6C – Input A Trip

Options:	Always Active (default) Operating Only	A trip can occur at any time when the soft starter is receiving power. A trip can occur while the soft starter is running, stopping or starting.		
	Run Only	A trip can only o	occur while the	e soft starter is running.
Description:	Selects when an input trip can occur.			
6D – Input A Trip Delay				
Range:	0:00 - 4:00 (minutes:second	ls)	Default:	0 second
Description:	Sets a delay between the input activating and the soft starter tripping.			
6E – Input A Initial Delay				
Range:	00:00 - 30:00 (minutes:seco	onds)	Default:	0 second
Description:	Sets a delay before an input trip can occur, after the soft starter has entered the state selected in 6C.			

#### 6F, 6G, 6H, 6I, 6J - Input B Trip

Parameters 6F~6J configure the operation of Input B, in the same way as parameters 6A~6E configure Input A. Refer to Input A for details.

•	6F Input B Function	(Default:	Input Trip (N/O))
٠	6G <i>Input B Name</i>	(Default:	Input Trip)
٠	6H Input B Trip	(Default:	Always Active)
•	61 Input B Trip Delay	(Default:	0:00)
•	6J Input B Initial Delay	(Default:	0:00)

#### 6K - Reserved

Reserved for future use.

# 6L - Reserved

Reserved for future use.

#### 6M - Remote Reset Logic

Options:	Normally Closed (default) Normally Open
Description:	Selects whether the MVE's remote reset input (terminals C41, C42) is normally open or normally closed.

#### 6N - Reserved

Reserved for future use.

#### 60 - Reserved

Reserved for future use.

#### 6P - Reserved

Reserved for future use.

# 6Q – Local/Remote

Options:	LCL/RMT Anytime (default)	LCL/RMT button is always enabled.
	LCL/RMT When Off	LCL/RMT button is enabled when the starter is off.
	Local Control Only	The LCL/RMT button and remote start/stop inputs are disabled.
	Remote Control Only	The START and LCL/RMT) buttons are disabled.
Description	Selects when the <b>I CI /RMT</b> h	utton can be used to switch between local and remote control, and

# Description:Selects when the LCL/RMT button can be used to switch between local and remote control, and<br/>enables or disables the local control buttons and remote control inputs.The STOP button on the controller is always enabled.

The reset input and **RESET** button on the controller are always enabled.



# WARNING

The **STOP** button on the controller is always enabled. When using two-wire remote control, the soft starter will restart if the remote start/stop and reset inputs are still active.

#### 6R - Comms in Remote

Options:	Disable Control in RMT Enable Control in RMT (default)
Description:	Selects whether the starter will accept Start, Stop and Reset commands from the serial communication network when in Remote mode. The Force Comms Trip and Local/Remote commands are always enabled.

# 7 Outputs

The MVE has three programmable outputs, which can be used to signal different operating conditions to associated equipment.

# 7A – Relay A Function

Options:	Off	Relay A is not used.
	Main Contactor (default)	The relay closes when the MVE receives a start command, and
		remains closed as long as the motor is receiving voltage.
	Run	The relay closes when the starter changes to run state.
	Trip	The relay closes when the starter trips (refer to parameter 16A to
		16X).
	Warning	The relay closes when the starter issues a warning (refer to parameter 16A to 16X).
	Low Current Flag	The relay closes when the low current flag activates while the motor is running (refer to parameter 7M <i>Low Current Flag</i> ).
	High Current Flag	The relay closes when the high current flag activates while the motor is running (refer to parameter 7N <i>High Current Flag</i> ).
	Motor Temperature Flag	The relay closes when the motor temperature flag activates (refer to parameter 70 <i>Motor Temperature Flag</i> ).
	Input A Trip	The relay closes when Input A activates to trip the soft starter.
	Input B Trip	The relay closes when Input B activates to trip the soft starter.
	Motor Overload	The relay closes when the starter trips on Motor Overload.
	Current Imbalance	The relay closes when the starter trips on Current Imbalance.
	Undercurrent	The relay closes when the starter trips on Undercurrent.
	Instantaneous overcurrent	The relay closes when the starter trips on Instantaneous Overcurrent.
	Frequency	The relay closes when the starter trips on Frequency.
	Ground Fault	The relay closes when the starter trips on Ground Fault.
	Heatsink Overtemperature	Not applicable
	Phase Loss	The relay closes when the starter trips on Phase Loss.
	Motor Thermistor	The relay closes when the starter trips on Motor Thermistor.
	Changeover Contactor	The relay closes when the high rotor resistance current ramp has reached full voltage, allowing use with a slip-ring motor.
	Undervoltage	The relay closes when the mains voltage drops below the level set in parameter 4Q.
	Ready	The relay closes when the starter transitions into Ready mode.
	Local	The relay is open when the starter is in local control mode, and closed in remote control mode.

**Description:** Selects the function of Relay A (normally open).

#### 7B – Relay A On Delay

Range:	0:00 - 5:00 (minutes:seconds)	Default:	0 second
Description:	Sets the delay for closing Relay A.		

#### 7C – Relay A Off Delay

Range: 0:00 - 5:00 (minutes:seconds)

**Description:** Sets the delay for re-opening Relay A.

7D~7I – Output Relays B and C

Parameters 7D~7I configure the operation of Relays B and C in the same way as parameters 7A~7C configure Relay A. Refer to Relay A for details.

Default:

0 second

Relay B is a changeover relay.

- 7D *Relay B Function* **Default:** Run
- 7E Relay B On Delay Default: 0 second
- 7F Relay B Off Delay Default: 0 second

Relay C is a changeover relay.

- 7G Relay C Function Default: Trip
- 7H Relay C On Delay Default: 0 second
- 71 Relay C Off Delay Default: 0 second

#### 7J - Reserved

Reserved for future use.

# 7K - Reserved

Reserved for future use.

#### 7L - Reserved

Reserved for future use.

#### 7M – Low Current Flag

The MVE has low and high current flags to give early warning of abnormal operation. The current flags can be configured to indicate an abnormal current level during operation, between the normal operating level and the undercurrent or instantaneous overcurrent trip levels. The flags can signal the situation to external equipment via one of the programmable outputs.

The flags clear when the current returns within the normal operating range by 10% of the programmed flag value.

Range:	1% - 100% FLC	Default:	<mark>50%</mark>	
Description:	Sets the level at which the low current flag	operates, as a p	percentage of motor full load current.	
7N – High Curre	ent Flag			
Range:	50% - 600% FLC	Default:	100%	
Description:	Sets the level at which the high current flag	operates, as a	percentage of motor full load current.	
70 – Motor Temperature Flag				

The MVE has a motor temperature flag to give early warning of abnormal operation. The flag can indicate that the motor is operating above its normal operating temperature but lower than the overload limit. The flag can signal the situation to external equipment via one of the programmable outputs.

Range:	0% - 160%	Default:	80%
Description:	Sets the level at which the motor temperatur	re flag operate	s, as a percentage of the motor's
	thermal capacity.		

#### 7P - Analog Output A The MVE has an analog output, which can be connected to associated equipment to monitor motor performance. Options: Current (% FLC) (default) Current as a percentage of motor full load current. Motor Temperature (%) Motor temperature as a percentage of the motor rated current (calculated by the soft starter's thermal model). Motor kW (%) Motor kilowatts. 100% is motor FLC (parameter 1A) multiplied by mains voltage. Power factor is assumed to be 1.0. $\sqrt{3}$ . V. IFLC. pf 1000 Motor kVA (%) Motor kilovolt amperes. 100% is motor FLC (parameter 1A) multiplied by mains voltage. √3.V.IFLC 1000 Motor pf Motor power factor, measured by the soft starter. The average voltage measured on three phases as a percentage of Voltage (%Mains) the mains voltage. **Description:** Selects which information will be reported via the analog output. 70 - Analog A Scale 0-20 mA Range: 4-20 mA (default) **Description:** Selects the range of the analog output. 7R - Analog A Maximum Adjustment Range: 0% - 600% Default: 100% Description: Calibrates the upper limit of the analog output to match the signal measured on an external current measuring device. 75 - Analog A Minimum Adjustment 0% - 600% Default: 0% Range: **Description:** Calibrates the lower limit of the analog output to match the signal measured on an external current measuring device. 7T – Reserved Reserved for future use. 7U - Reserved Reserved for future use. 7V - Reserved Reserved for future use. 7W - Reserved Reserved for future use. 8 Display These parameters allow the controller to be tailored to individual users' requirements. 8A - Language

Options:	English (default)	Português
	Chinese	Français
	Español	Italiano
	Deutsch	Russian
Description:	Selects which language the controller will	use to display messages and feedback.

# 8B, 8C – F1 and F2 Button Action

ob, oc - Fi anu	FZ BUILON ACTION				
Options:	None Setup Auto-Start/Stop				
Description:	Selects the function of the <b>F</b> 1	l and <b>F2</b> buttons on t	he controlle	r.	
	• 8B F1 Button Action		Default:	Setup Auto-Start/Stop	
	• 8C F2 Button Action		Default:	None	
8D – Display A o	r kW				
Options:	Current (default)				
	Motor kW				
Description:	Selects whether the MVE will	l display current (am	peres) or mo	otor kilowatts on the main monitoring	
	screen.			-	
8E, 8F, 8G, 8H -	User-Programmable Screen				
Options:	Blank	Displays no data i shown without ove		ed area, allowing long messages to be	
	Starter State		-	starting, running, stopping or tripped). bottom left positions on the screen.	
	Motor Current	The average curre	ent measure	d on three phases.	
	Motor pf	The motor's powe	r factor, mea	asured by the soft starter.	
	Mains Frequency	The average frequ	iency measu	red on three phases.	
	Motor kW	The motor's runni	ing power in	kilowatts.	
	Motor HP	The motor's runni	• ·		
	Motor Temperature		e motor's temperature, calculated by the thermal model.		
	kWh The number of kilowatt hours the motor has run via the soft starter.				
	Hours Run		urs the moto	or has run via the soft starter.	
	Analog Input	n/a The succession we have			
	Mains Voltage	-	-	d on three phases.	
Description:	Selects which information wi			-	
	• 8E User Screen - Top Le		Default:	Starter State	
	• 8F User Screen - Top R	-	Default:	Blank	
	8G User Screen - Botton	m Left	Default:	kWh	
	• 8H User Screen - Botton	m Right	Default:	Hours Run	
81 – Performanc					
The MVE has a r	eal-time performance graph to	•			
Options:	Current (% FLC) (default)		-	otor full load current.	
	Motor Temperature (%)	(calculated by the	soft starter'	ntage of the motor rated current s thermal model).	
	Motor kW (%)			r FLC (parameter 1A) multiplied by sassumed to be 1.0.	
		$\sqrt{3}$ . V . Ifle .	pf		
		1000	00		
	Motor kVA (%)	Motor kilovolt am multiplied by mair		is motor FLC (parameter 1A)	
		√3 . V . I <sub>FL</sub>	-		
		1000	<u> </u>		
	Motor pf		or, measured	by the soft starter.	
	Voltage (%Mains)			d on three phases as a percentage of	
	-	the mains voltage	-		
Description:	Selects which information th	e graph will display.			

8J – Graph Tim	ebase		
Options:	10 seconds	10 minutes	
	30 seconds	30 minutes	
	1 minute (default)	1 hour	
	5 minutes		
Description:	Sets the graph time scale. The graph will pr	ogressively re	place the old data with new data.
8K – Graph Max	imum Adjustment		
Range:	0% – 600%	Default:	400%
Description:	Adjusts the upper limit of the performance	graph.	
8L – Graph Min	imum Adjustment		
Range:	0% – 600%	Default:	0%
Description:	Adjusts the lower limit of the performance g	graph.	
8M – Mains Ref	erence Voltage		
Range:	100 – 14000 V	Default:	400 V
Description:	Provides the reference voltage for the analo	og output and	performance graphs.

# 9 Motor Data-2

The MVE can support two different starting and stopping motor data sets.

To select the secondary motor data set, a programmable input must be configured to parameter set selection (parameters 6A and 6F) and the input must be active when the soft starter receives a start signal.

1	
	=
	=

NOTE

You can only choose which motor data set to use while the soft starter is stopped.

#### 9A - Reserved

Reserved for future use.

# 9B - Motor FLC-2

Range:5 - 1000 ADefault:100 ADescription:Sets the secondary motor's full load current.90 A9C - ReservedSets the secondary motor's full load current.Sets the secondary motor's full load current.

#### ......

Reserved for future use.

# 9D - Reserved

Reserved for future use.

#### 9E – Reserved

Reserved for future use.

# 10 Start/Stop-2

	r =		
10A – Start Mode	e-2		
Options:	Constant Current (default)		
Description:	Selects the soft start mode.		
10B – Start Ram	p-2		
Range:	0:01 - 3.00 (minutes:seconds)	Default:	1 second
Description:	Sets the ramp time for current ramp starting	(from the init	ial current to the current limit).
10C – Initial Cur	rent-2		
Range:	50% - 600%	Default:	400%
Description:	Sets the initial start current level for current current. Set so that the motor begins to acce If current ramp starting is not required, set t	lerate immedi	ately after a start is initiated.
10D – Current Li	mit-2		
Range:	50% - 600% FLC	Default:	400%
Description:	Sets the current limit for constant current ar full load current.	nd current ram	np soft starting, as a percentage of motor
10E – Reserved			
Reserved for futu	ure use.		
10F – Kickstart 1	Time-2		
Range:	0 - 2000 (milliseconds)	Default:	0000 milliseconds
Description:	Sets the kickstart duration. A setting of 0 disa	ables kickstar	t.
10G – Kickstart I	Level-2		
Range:	100% - 700% FLC	Default:	500%
Description:	Sets the level of the kickstart current.		
10H – Stop Mode	e-2		
Options:	Coast To Stop (default) TVR Soft Stop		
Description:	Selects the stop mode.		
10I – Stop Time-	2		
Range:	0:00 - 4:00 (minutes:seconds)	Default:	0 second
Description:	Sets the stop time.		

# 11 RTD/PT100 (Reserved)

This parameter group is reserved for future use.

# 12 Slip-Ring Motors

These parameters allow the soft starter to be configured for use with a slip-ring motor.

12A – Motor 1 Ra	12A – Motor 1 Ramp		
Options:	Single Ramp (default)		
	Dual Ramp		
Description:	Selects whether to use a single or dual current ramp profile for soft starting. Set to single ramp for		
	non-slip ring induction motors, or dual ramp for slip-ring induction motors.		

12B – Mot	or 2 Ra	mp			
Options:		Single Ramp (default) Dual Ramp			
Descriptio	n:	Selects whether to use a sir non-slip ring induction mot Parameter 12B selects the	ors, or dual ramp	for slip-ring i	
12C – Cha	ngeove	r Time			
Range:		100 - 500 (milliseconds)		Default:	150 milliseconds
Descriptio	n:	starting. Set so that the con	tactor has enough	time to close	nd the low resistance current ramp e, but the motor does not slow down. to 'Dual Ramp', and an output relay is set
12D – Slip	-Ring F	Retard			
Range:		10% - 90%		Default:	50%
Descriptio	n:	conduction.			actor closes, as a percentage of full enough speed to start correctly.
		·	·		
15 Adva					
15A – Acco	ess Coo				
Range:		0000 - 9999		Default:	0000
Descriptio	n:	Sets the access code to con Use the $\blacktriangleleft$ and $\blacktriangleright$ buttons change the value. After the	to select which d	igit to alter ar	ns of the menus. Ind use the $\blacktriangle$ and $\blacktriangledown$ buttons to
$\equiv$		vent of a lost access code, co ccess code.	ontact your suppli	er for master	access code that allows you to re-program
15B – Adju	ustmen	t Lock			
Options:		Read & Write (default) Read Only		rs altering pa	neter values in the Programming Menu. rameter values in the Programming Menu. be viewed.
Descriptio	n:	Selects whether the control	ler will allow para	meters to be	changed via the Programming Menu.
15C – Eme	ergency	Run			
Options:		Disable (default)			
		Enable			
Descriptio	n:		ady running) and c	ontinue to op	n operation. In emergency run, the soft perate until emergency run ends, ignoring
Â	as all p		abled.	-	y Run may compromise the starter life varranty.

# **16 Protection Action**

These parameters define how the soft starter will respond to different protection events. The soft starter can trip, issue a warning, or ignore different protection events as required. All protection events are written to the event log. The default action for all protections is to trip the soft starter.



# CAUTION

Defeating the protection may compromise the starter and motor, and should only be done in the case of emergency.

#### 16A~16W - Protection Actions

-		
n	ptions:	
v		

Trip Starter (default) Warn and Log Log Only

**Description:** Selects the soft starter's response to each protection.

- 16A Motor Overload
- 16B Excess Start Time
- 16C Undercurrent
- 16D Instantaneous Overcurrent
- 16E *Current Imbalance*
- 16F Frequency
- 16G Input A Trip
- 16H Input B Trip
- 16I Motor Thermistor
- 16J Starter Communication
- 16K Network Communication
- 16L Reserved
- 16M Battery/Clock
- 16N Ground Fault
- 160~16U Reserved
- 16V Undervoltage
- 16W Overvoltage

# **20 Restricted**

These parameters are restricted for Factory use and are not available to the user.

# 10. Commissioning

# 10.1 Site Acceptance Test (SAT) Procedure

# Preparation

# • Document familiarisation

Ensure that all preliminary details are recorded before visiting the customer. Compile a folder with all available information. (Include Site readiness form).

		Date	Initial
1.	All team members must be familiar with the soft starter operating manual.		
2.	Review the schematics, general arrangement drawings and bill of materials (BOM) for the installation.		
3.	Record motor details from datasheet and nameplate.		
4.	Review speed-torque and speed-current curves for the motor, if available.		
5.	Review speed-torque curves for the load, if available.		

# • Site familiarisation

.

#### Installation environment

Become familiar with the environment where the soft starter will be located. Gain an understanding of the customer's operating approach and their operational requirements for the soft starter.

		Date	Initial
1.	Determine the location of the soft starter in relation to the motor and load.		
2.	Determine the location of the soft starter in relation to mains and control supply feeders.		
3.	Understand the overall mains supply system – from the supply source through to the motor.		
4.	Understand the overall control and operations system – start/stop philosophy,		
	monitoring, signalling.		

# Safety

Gain enough understanding of the customer's site safety procedures to ensure you can comply.

		Date	Initial
5.	Complete the customer's site induction process and review site safety requirements and practices.		
6.	All team members must be aware of site safety and electrical lock-out procedures, including paperwork, authorisations, physical padlocking etc.		
7.	Identify any potential hazards and discuss these with customer contact.		
8.	Review the procedure for stopping the motor from different locations (eg control room or near the motor).		
9.	Review the procedure for turning off the MV mains supply.		

### Emergency procedures

Ensure that all team members know how to respond in case of emergency on site, whether related to the commissioning or not.

		Date	Initial
10.	Review the procedure for notifying an emergency and activating alarms.		
11.	Review the alarms which may occur, and familiarise the team with the appropriate response in each case.		
12.	Identify and visit emergency exits and the evacuation assembly area.		
13.	3. Identify the location of a first-aid kit and fire extinguisher etc.		
14.	Identify the customer's point of contact for emergencies and take their contact details: Name: Phone: Phone:		

# Site Acceptance Test Procedure

# • Physical checks: Mechanical assemblies

# Power Assembly

Before beginning the commissioning process, check that the power assembly has arrived in good condition and all connections are correct.

		Date	Initial
1.	All critical bolts on the power assembly are checked and marked in the factory. Check		
	that all marks are still aligned.		
2.	Check that all power connections are tightened to the correct torque		
3.	Check the fibre-optic connections for any loss/poor connection. Check also the fibre-optic		
	cables for any sign of visible damage or sharp bend.		
4.	Check the following connections:		
	firing connections		
	• gate-cathode leads		
	pulse transformer leads at gate drive board		
5.	Check each phase arm visually for any sign of damage:		
	Phase arm 1		
	Phase arm 2		
	• Phase arm 3		

#### Enclosure

Check that the enclosure contains all agreed components and is in a fit state for commissioning, including safety precautions and adequate isolation between the low voltage and medium voltage compartments.

		Date	Initial	
6.	Check that all agreed components have been installed into the enclosure and have been			
	itted correctly, with adequate insulation & tight connections (use 'N/A' if not fitted):			
	<ul> <li>power circuit as per electrical drawing, including terminations etc</li> </ul>	power circuit as per electrical drawing, including terminations etc		
	cable connections			
	earth bonding			
	Isolator / earthing switch mechanism			
	input / output bushing			
7.	Check that all LV connections < M5 are tight (eg low voltage control terminals).			
8.	Check that there is no debris, dust or other foreign material in the enclosure.			
9.	Check that the enclosure and floor (if metal) are earthed.			

# • Physical checks: Electrical assemblies

# Power supplies and subsystem

Test that the soft starter power supply and electrical subsystem show the expected characteristics.

		Date	Initial	
1.	Disconnect the power supply connector on the controller.			
2.	Disconnect the power supply and relay connector on the power interface board.			
3.	To check the SCRs, perform an insulation resistance test (megger) with a voltage range 500 ~ 1000 VAC.			
	• L1~L3 to earth and T1~T3 to earth should be > 1 M $\Omega$			
	<ul> <li>L1~T1, L2~T2, L3~T3 should be: V02: 100 kΩ V03: 200 kΩ V04: 200 kΩ V06: 300 kΩ V11: 500 kΩ V13: 600 kΩ</li> <li>Cipht insulation posistence values for motors insut and extruct coblegate any iteration.</li> </ul>			
	• Sight insulation resistance values for motor, input and output cables etc, or witness test performed by others.			

		Date	Initial	
4.	Check that the auxiliary/ control supply is as expected:			
	• Measure and record voltage between Line and Neutral. $V_{LN} = \V$			
	• Measure and record voltage between Line and Earth. $V_{LE} = \V$			
5.	Check that Neutral is properly earthed (at least at the LV supply transformer, but preferably at the main distribution board also).			
6.	. Measure and record voltage between Neutral and Earth. $V_{NE} = \_\_\_V$			
	• Check the bypass readback input (C73, C74) on the power interface board (volt free).			
	• Voltage at all electronic power supply connectors must be 26.5 VDC.			
	Voltage for the contactors (at the connector block) must match the voltage for the contactor coil circuit, as specified on schematic diagrams.			
7.	Connect the 24 VDC connector to the power interface board. The power supply LED should illuminate and the fibre-optic TX LED should flash.			
8.	Connect the 24 VDC connector to the controller. The start-up message should be displayed on the LCD.			
•	Control software / interface software / Controller			

# • Operating Tests

# Motor simulation

Use the MVE Simulation functions to ensure that the starter is connected correctly to the associated equipment.

		Date	Initial
1.	Disconnect the soft starter from the mains supply.		
2.	Set the date and time and all necessary parameters.		
3.	Reset all performance counters.		
4.	Operate the Run Simulation using the keypad on the controller.		
	Check that the relays on the power interface PCB operate and activate the MV contactors.		
	Check that the firing signals are received at the gate drive board.		
	• Check that the LEDs on the power interface board, gate drive boards and firing boards activate as expected at each stage of the simulation. Refer to <i>Run Simulation</i> on page 22 for more details.		
5.	Operate the Protection Simulation and confirm that the starter responds as expected.		
6.	Operate the Output Signal Simulation and confirm that the starter provides output signalling as expected.		
7.	Confirm that the soft starter trips if the thermistor is not present.		

#### Low voltage motor test

Use the soft starter's low voltage test function to confirm that the soft starter can control a motor.



#### NOTE

The FLC for the low voltage motor must be  $\geq$  5 A (refer to parameter 1A *Motor Full Load Current*). The typical value for parameter 2D *Current Limit* is 130%.

# NOTE

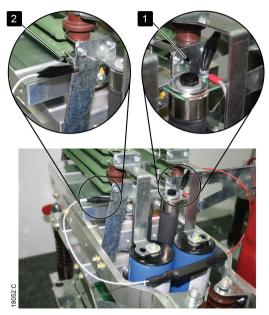
Models V06~V13 require an LV motor test resistor assembly (part number 995-03946-00). The LV motor test resistor assembly is not required for low voltage testing of V02~V04 models.

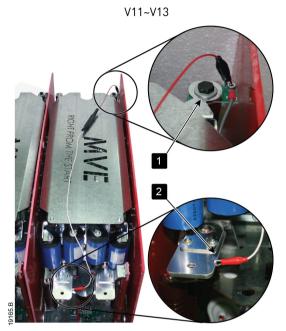
		Date	Initial
8.	Disconnect the soft starter from the mains supply.		
9.	WARNING		
	Attach one motor test resistor assembly to each phase arm. (See below)		
10.	Connect the soft starter to a low voltage mains supply and a low voltage motor.		

	Date	Initial
11. Configure the soft starter parameters for the low voltage motor.		
12. Use the soft starter to operate the LV motor.		
13. Check that the current and voltage levels are balanced across all three phases.		
<ol> <li>Check that all three non-conduction LEDs on the power interface PCB activate fully. three LEDs should be equally bright.</li> </ol>	All	
15. WARNING Remove the non-conduction resistor assembly from each phase arm.		

# Connect the LV Motor Test Resistor Assembly

V06





#### MVE-0070~0540

- 1. Clip one end of the resistor assembly to the bolt on the non-conduction PCB. The non-conduction PCB is located on the side of the phase arm, at the top of the long round grading resistor (refer to illustrations).
- 2. Clip the other end of the assembly to the steel bracket behind the grading resistor on the other side of the phase arm.

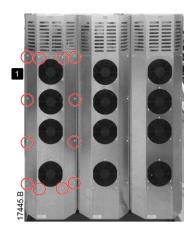
# MVE-0070~0540, V11-V13

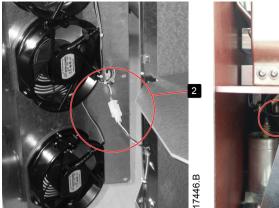
- 1. Clip one end of the resistor assembly to the bolt on the non-conduction PCB. The non-conduction PCB is located at the back right corner of the phase arm.
- 2. Clip the other end of the assembly to the busbar at the front left of the phase arm (refer to illustrations).

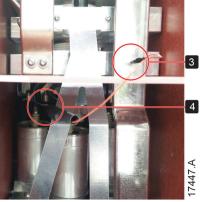
# MVE-0900~1700, V06

The fan assembly must be removed from each phase arm before the resistor assembly can be connected. The same process must be followed for each phase arm.

- 1. Remove the 12 screws holding each fan assembly in place [1]. Do not remove the 3 screws holding each fan in place.
- 2. Disconnect the fan control wiring plug [2].
- 3. Clip one end of the resistor assembly to the bolt on the busbar [3].
- 4. Clip the other end of the assembly to the small bolt just below the bushing under the insulating panel [4].









# CAUTION

After low voltage mode testing, ensure that the LV motor test resistor assembly is removed from each phase arm before connecting the soft starter to a medium voltage motor. If the LV motor test resistor assemblies remain on the phase arms, the soft starter may suffer severe damage.



# CAUTION

After low voltage mode testing, any fan control wiring must be reconnected and the fan assemblies must be screwed to the front of each phase arm before connecting to the medium voltage mains supply.

# Medium voltage commissioning test

Check motor datasheets and motor terminal boxes to ensure that no capacitors are installed internally or cabled to the motor terminal box.

Also check that no capacitors are directly connected to the soft starter's output.

Review the parameter settings for MV motor operation.

		Date	Initial
1.	WARNING		
	Check that any non-conduction resistors or linking wires are removed from each phase		
	arm.		
2.	Set parameters according to the motor data and application requirements.		
3.	Program inputs and outputs according to the site requirements.		
4.	Connect the soft starter to the medium voltage supply, and connect the motor to the soft		
	starter. Do not connect motor to the load (ie leave the motor uncoupled from the load).		
5.	Use the soft starter to operate the motor and verify that the rotation meets the site		
	requirements.		
6.	Stop the motor.		
7.	Connect the MV motor to the load and use the soft starter to operate the motor.		
8.	Monitor parameters such as voltage, current, power. Calibrate voltage and current		
	readouts as required.		
9.	Once the customer is satisfied that the soft starter operates correctly, record all		
	parameter settings in the user manual (Section 6 Parameter Record). Take one copy of		
	the Parameter Record for supplier records (or fill in the sheet overleaf), and leave the		
	manual with the customer.		
10.	Use the Parameter Archive function to save the programmed settings as "User set 1".		

# 10.2 Secondary injection testing

The MVE supports secondary injection testing to prove the correct operation of the soft starter's protection functions. Secondary injection tests that the soft starter's current and voltage protection and metering functions are operating according to the parameter settings.

Secondary injection testing uses the soft starter's DOL+ Mode. The soft starter requires power interface board 990-15436-00 and interface software version 2.34 or later.

Current inputs for the testing are applied at the CT test block. Custom test leads must be used to inject three-phase voltage into voltage inputs. Contact your supplier for assistance.

Secondary injection testing requires specialist equipment such as the Omicron CMC 356 relay test set. The test equipment must be configured and operated by a trained specialist. To conduct secondary injection testing, contact your supplier for assistance.

# 10.3 Dielectric test on the main circuit

Every MVE soft starter is individually dielectric tested (hipot test) at the factory, and the test report is available on request.

Dielectric testing of the entire system at site is at the customer's sole risk. Voltage test levels should be reduced by 20% compared with the standard test values.



# CAUTION

The test voltages for dielectric tests should not exceed the ratings of any individual component, such as contactors, circuit breakers or current transformers.

# **Dielectric test standard voltages**

1. IEC 62271-1 (table 1a) test voltages for each rated mains voltage are:

Mains voltage (kV)	Common value (kV)	Clause 7.2.12 80% - Condition check (kV)
2.3-3.6	10	8
4.1-7.2	20	16
11-13.8	28 (42 CCC & Gost)	22.4 (33.6)

2. Standard test voltages used for dielectric tests are:

Mains voltage (kV)	Factory test level (kV)
2.3-3.6	10
4.1-7.2	20
10-12	28
13.8-15	38

# Procedure

- 1. Prepare the soft starter:
  - 1. Connect a high voltage transformer to the starter as for the power frequency withstand test.
  - 2. Remove MV surge arrestors (if fitted).
  - 3. Short each phase of the main device input to output.
  - 4. Short each phase of the bypass device input to output.
  - 5. Short each phase arm input to output.
  - 6. Short every SCR, in pairs.
- 2. Perform the dielectric test:
  - 1. Connect the ground cable of the high potential tester to panel earth.
  - 2. Connect the live cable of the high potential tester to the soft starter busbars.
  - 3. Set the high potential tester for the correct testing voltage according to the mains voltage rating of the starter. For re-testing on site, reduce the standard test voltage by 20%.
  - 4. Apply voltage to Phase A (with phases B and C connected to ground ) for 1 minute
  - 5. Apply voltage to Phase B (with phases A and C connected to ground ) for 1 minute

- 6. Apply voltage to Phase C (with phases A and B connected to ground ) for 1 minute
- 7. Discharge the unit by earthing high voltage parts.

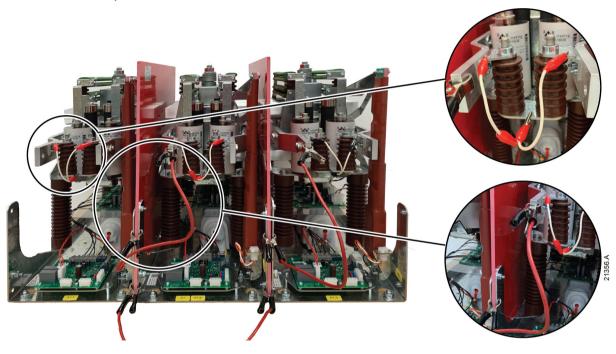
There must be no disruptive discharge. Leakage current must be <30 mA. If the discharge is >30 mA, the test result is a fail.



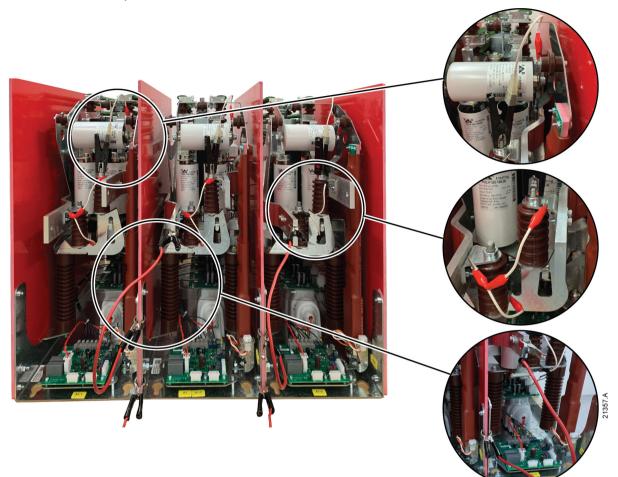
#### WARNING – ELECTRICAL SHOCK HAZARD

If the soft starter is not discharged correctly, there is a risk of electrical shock.

- 3. Restore the starter to operational condition:
  - 1. Remove all shorting connections.
  - 2. Refit the MV surge arrestors (if required).
- Short SCRs in pairs: MVE-V04



Short SCRs in pairs: MVE-V06 •



Connection points: voltage input and earth •

Voltage input



Earth connection



# 11. Troubleshooting

The MVE provides extensive information to help the operator diagnose and remedy any operating difficulties.

In addition to the motor and load protection features already described, the MVE reports in detail on the starter's own state. Any internal failure will cause the soft starter to trip, and full details will be recorded in the Trip Log and Event Log.

# **11.1** Protection Responses

When a protection condition is detected, the MVE will write this to the event log and may also trip or issue a warning. The soft starter's response depends on the Protection Action setting (parameter group 16).

Some protection responses cannot be adjusted by the user. These trips are usually caused by external events (such as phase loss) or by a fault within the soft starter. These trips do not have associated parameters and cannot be set to Warn or Log.

If the MVE trips you will need to identify and clear the condition that triggered the trip, then reset the soft starter before restarting. To reset the starter, press the **RESET** button on the controller or activate the Reset remote input.

If the MVE has issued a warning, the soft starter will reset itself once the cause of the warning has been resolved.

# Summary of soft starter responses to protection events

Response actions				
Protection response setting	LED "Trip"	Trip relay output (parameters 7A, 7D, 7G = 'Trip')	Write to event log	Write to trip log
Trip Starter	On	Yes	Yes	Yes
Warn and Log	Flashing	No	Yes	No
Log Only	Off	No	Yes	No

# 11.2 Trip Messages

This table lists soft starter's protection mechanisms and the probable cause of the trip. Some of these can be adjusted using parameter group 3 Protection Settings and parameter group 16 Protection Action, other settings are built-in system protections and cannot be set or adjusted.

Display	Possible cause/Suggested solution	
Battery/clock	A verification error has occurred on the real-time clock, or the backup battery voltage is low. If the battery is low and the power is off, date/time settings will be lost. The MVE will continue to soft start and soft stop correctly. Reprogram the date and time. The battery is not removable. In order to replace the battery, the main control PCB must be replaced. Related parameters: 16M	
Bypass fail	The bypass contactor has welded closed or is not operating correctly. There may be a problem with the control circuit or the contactor coil. Check the condition of the bypass contactor's main poles. Check the operation of the contactor control circuitry and contactor coil. This trip is not adjustable.	
	NOTE You can use the Run Simulation to check the bypass contactor's operation without mains voltage connected.	
Controller	This is a name selected for a programmable input. Refer to Input A trip.	

Display	Possible cause/Suggested solution
Current imbalance	Current imbalance can be caused by problems with the motor, the environment or the
	installation, such as:
	An imbalance in the incoming mains voltage
	A problem with the motor windings
	A light load on the motor
	• A phase loss on input terminals L1, L2 or L3 during Run mode
	• An SCR that has failed open circuit. A failed SCR can only be definitely diagnosed by
	replacing the SCR and checking the starter's performance.
	Related parameters: 4H, 4I, 16E
Current Read Err	Where 'X' is 1, 2 or 3.
Lx	Internal fault (PCB fault). The output from the CT circuit is not close enough to zero when
	the SCRs are turned off. Contact your local supplier for advice.
	Related parameters: None
EEPROM fail	<ul> <li>An error occurred loading data from the EEPROM to RAM when the controller powered</li> </ul>
	up.
	<ul> <li>"Load User Set" has been selected but no saved file is available.</li> </ul>
	Reset the fault and then reload the default settings. If the problem persists, contact your
	local distributor.
	Related parameters: None
Excess start time	
LXLESS SLAFL LIME	Excess start time trip can occur in the following conditions:
	parameter 1A <i>Motor Full Load Current</i> is not appropriate for the motor
	parameter 2D <i>Current Limit</i> has been set too low
	• parameter 2B <i>Start Ramp Time</i> has been set greater than the setting for 4A <i>Excess</i>
	Start Time
	• parameter 2B <i>Start Ramp Time</i> is set too short for a high inertia load when using
	Adaptive Control
Feeder Protection	Related parameters: 1A, 2B, 2D, 3D, 3F
	This is a name selected for a programmable input. Refer to Input A trip.
Field Trip	This is a name selected for a programmable input. Refer to Input A trip.
Frequency	The mains frequency has gone beyond the specified range.
	Check for other equipment in the area that could be affecting the mains supply, particularly
	variable speed drives and switch mode power supplies (SMPS).
	If the MVE is connected to a generator set supply, the generator may be too small or could
	have a speed regulation problem.
	Related parameters: 4J, 4K, 4L, 16F
Ground Fault	Ground current (monitored through a dedicated current transformer) has exceeded
	the selected level. Test the insulation of the output cables and the motor. Identify and
	resolve the cause of any ground fault.
	• The starter may also report a ground fault trip if one phase is lost. Check the supply
	and the input and output connections at the starter and at the motor end.
	Related parameters: 40, 4P, 16N
leatsink	The soft starter is operating at a dangerously high temperature.
overtemperature	Check if ventilation and cooling are adequate.
	• Reduce the number of consecutive starts by increasing the value set in parameter 4M
	Restart Delay.
	Related parameters: 4M
lligh Level	This is a name selected for a programmable input. Refer to Input A trip.
High Pressure	This is a name selected for a programmable input. Refer to Input A trip.
Input A trip	The soft starter's programmable input is set to a trip function and has activated. Resolve
Input B trip	
mpaco crip	the trigger condition.

Display	Possible cause/Suggested solution
Instantaneous	There has been a sharp rise in motor current, probably caused by a locked rotor condition
overcurrent	(shearpin) while running. This may indicate a jammed load.
	A trip may also occur when a medium level fault current has been detected. This may
	indicate a system short circuit.
	Related parameters: 4E, 4F, 16D
nstantaneous	There has been a sharp rise in output current, possibly caused by a short circuit condition.
overcurrent S2	Identify and resolve the cause of the fault.
	Related parameters: 4U, 4V, 16D
Int Comms Fail	Communication has failed between the controller and the power interface board.
	Check that the controller is receiving control voltage within the specified range
	(terminals A11, A12).
	• Check that the fibre-optic cables between the controller and the interface board are
	firmly connected.
	• Check that each fibre-optic cable is emitting light at the Rx end.
	This trip is not adjustable.
Interlock Trip	This is a name selected for a programmable input. Refer to Input A trip.
Internal fault x	Where 'X' is a number.
	This trip is not adjustable.
	The MVE has tripped on an internal fault. Contact your local supplier with the fault code (X
internal fault 94~	There has been an internal communication error within the soft starter. Remove then
Internal fault 98	restore control power.
	This trip is not adjustable.
Internal fault 99~	There is a problem with the non-conduction fibre-optic connections. Internal Fault 99
Internal fault 101	corresponds to phase 1, Internal Fault 100 corresponds to phase 2, Internal Fault 101
	corresponds to phase 3.
	<ul> <li>Check that the fibre-optic cable is properly connected between the non-conduction</li> </ul>
	PCB on the phase arm and the non-conduction readback connector on the power
	interface board.
	<ul> <li>If the problem persists, replace the fibre-optic cable.</li> </ul>
	This trip is not adjustable.
Internal fault 105	The power interface board is faulty or damaged. Replace the board.
incernarradic 105	This trip is not adjustable.
Internal fault 106	
incernarrauteroo	The selected configuration for the CT ratio selection switches on the power interface board is not valid.
	<ul> <li>Check the DIP switch settings on the interface PCB.</li> </ul>
	This trip is not adjustable.
Internal fault 107	
internal fault for	Mains voltage has been applied to the starter but no start signal has been received.
	• The starter will wait 5 seconds for a start signal, after mains voltage is applied.
	• The starter will wait 30 seconds after a stop signal, before checking for mains voltage.
	This trip is not adjustable.
internal fault x	The MVE has tripped on an internal fault. Contact your local supplier with the fault code (X)
	This trip is not adjustable.
L1-T1 shorted	During pre-start checks the starter has detected a shorted SCR or a short within the
L2-T2 shorted L3-T3 shorted	bypass contactor as indicated. Isolate the heatsinks and measure the resistance across
L3-13 SNOF(80	each SCR pair. The resistance of healthy SCRs should be approximately 100 k $\Omega$ per SCR
	pair.
	Related parameters: 6S

Display	Possible cause/Suggested solution		
Low Control Yolts	The MVE has detected a drop in the internal control voltage.		
	• Check the external control supply (A1, A2, A3) and reset the starter.		
	If the external control supply is stable:		
	• the 24 V supply on the main control PCB may be faulty; or		
	• the bypass driver PCB may be faulty. Contact your local supplier for advice.		
	This protection is not active in Ready state.		
	Related parameters: None		
Low Level	This is a name selected for a programmable input. Refer to Input A trip.		
Low Pressure	This is a name selected for a programmable input. Refer to Input A trip.		
Motor connection	There is a problem with the soft starter's connection to the motor. If only one phase is affected, the error message will indicate which phase (T1, T2, T3).		
	<ul> <li>Ensure the motor is connected to terminals T1, T2, T3 using in-line (three wire)</li> </ul>		
	connection. The MVE does not support inside delta (six wire) connection.		
	<ul> <li>Check that the fibre-optic cables between the power interface board and the MVE are</li> </ul>		
	firmly connected.		
	<ul> <li>Check each output phase of the soft starter for power circuit continuity.</li> </ul>		
Motor Connection	This trip is not adjustable.		
MOCOF CONNECCION	The motor is not connected correctly to the soft starter.		
 Motor Connection	• Check individual motor connections to the soft starter for power circuit continuity.		
T2	Check connections at the motor terminal box.		
Motor Connection T3	This trip is not adjustable.		
Motor overload	The motor has reached its maximum thermal capacity. Overload can be caused by:		
	• The soft starter protection settings not matching the motor thermal capacity		
	Excessive starts per hour or start duration		
	Excessive current		
	Damage to the motor windings		
	Resolve the cause of the overload and allow the motor to cool.		
	Related parameters: 1A, 1B, 1E, 1F, 4A, 6J		
Motor Protection	This is a name selected for a programmable input. Refer to Input A trip.		
Motor Temperature	This is a name selected for a programmable input. Refer to Input A trip.		
Motor thermistor	The motor thermistor input has been enabled and:		
	• The resistance at the thermistor input has exceeded 3.6 k $\Omega$ for more than one second		
	• The motor winding has overheated. Identify the cause of the overheating and allow the motor to cool before restarting.		
	The motor thermistor input has been opened.		
	If thermistors have previously been connected to the MVE but are no longer required, use		
	the Thermistor Reset function to disable the thermistor.		
	Related parameters: 6Q		
Network	There is a network communication problem, or the network master may have sent a trip		
communication	command to the starter. Check the network for causes of communication inactivity.		
	Related parameters: 6M		
No Flow	This is a name selected for a programmable input. Refer to Input A trip.		
Overvoltage	There has been a voltage surge on the mains. Causes can include problems with a		
-	transformer tap regulator or off-loading of a large transformer load.		
	Related parameters: 51, 5J, 6G		
Dhaca caquanca			
Phase sequence	The phase sequence on the soft starter's input terminals (L1, L2, L3) is not valid.		
	Check the phase sequence on L1, L2, L3 and ensure the setting in parameter 4G is suitabl		
	for the installation.		
	Related parameters: 4G, 6P		

Display	Possible cause/Suggested solution
	This is a name selected for a programmable input. Refer to Input A trip.
Power loss	This trip is not adjustable.
	The starter is not receiving mains supply on one or more phases.
	Check that the main contactor closes when a start command is given, and remains closed
	until the end of a soft stop. Check the fuses. If testing the soft starter with a small motor, it
	must draw at least 10% of the starter's programmed FLC setting on each phase.
	Related parameters: None
Pump Fault	This is a name selected for a programmable input. Refer to Input A trip.
Starter	There is a problem with the connection between the soft starter and the optional expansion
communication	card. Remove and reinstall the card. If the problem persists, contact your local distributor.
	Related parameters: None
Starter Disable	This is a name selected for a programmable input. Refer to Input A trip.
Undercurrent	The motor has experienced a sharp drop in current, caused by loss of load. Causes can
	include broken components (shafts, belts or couplings), or a pump running dry.
	Related parameters: 5C, 5D, 6D
Undervoltage	Mains voltage has fallen below the level selected. Causes can include an undersized supply
	or adding a large load to the system.
	Related parameters: 5G, 5H, 6F
<b>Vibration Alarm</b>	This is a name selected for a programmable input. Refer to Input A trip.
YZC Fail Px	Where 'X' is 1, 2 or 3.
	Internal fault (PCB fault). Contact your local supplier for advice.
	Related parameters: None

# 11.3 General Faults

This table describes situations where the soft starter does not operate as expected but does not trip or give a warning.

Symptom	Probable Cause
The soft starter does not respond	• The soft starter may be in Remote control mode. When the soft starter is in
to the START or RESET button on	Remote control mode, the Local LED on the starter is off. Press the <b>LCL/RMT</b>
the controller.	button once to change to Local control.
The soft starter does not respond	• The soft starter may be in Local control mode. When the soft starter is in
to commands from the control	Local control mode, the Local LED on the starter is on. Press the ${\sf LCL/RMT}$
inputs.	button once to change to Remote control.
	• The control wiring may be incorrect. Check that the remote start, stop and
	reset inputs are configured correctly (refer to <i>Control Wiring</i> on page 18 for
	details).
	• The signals to the remote inputs may be incorrect. Test the signalling by
	activating each input signal in turn. The appropriate remote control input LED
	should activate on the controller.
	• If no external reset is connected, use parameter 6M to set the reset input to
	normally open or fit a link across terminals C41, C42 on the controller.

Symptom	Probable Cause
The soft starter does not respond to a start command from either the local or remote controls.	<ul> <li>The soft starter may be waiting for the restart delay to elapse. The length of the restart delay is controlled by parameter 4M <i>Restart Delay</i>.</li> <li>The motor may be too hot to permit a start. If parameter 4N <i>Motor Temperature Check</i> is set to Check, the soft starter will only permit a start when it calculates that the motor has sufficient thermal capacity to complete the start successfully. Wait for the motor to cool before attempting another start.</li> <li>The starter may be disabled via a programmable input. If parameter 6A is set to Starter Disable and there is an open circuit on C53, C54, the MVE will not start. If there is no further need to disable the starter, close the circuit on the input.</li> <li><b>NOTE</b> Parameter 6Q <i>Local/Remote</i> controls when the LCL/RMT button is enabled.</li> </ul>
Motor does not reach full speed.	<ul> <li>If the start current is too low, the motor will not produce enough torque to accelerate to full speed. The soft starter may trip on excess start time.</li> <li>NOTE         Make sure the motor starting parameters are appropriate for the application and that you are using the intended motor starting profile. If a programmable input is set to Motor Set Select, check that the corresponding input is in the expected state.     </li> <li>The load may be jammed. Check the load for severe overloading or a locked rotor situation.</li> </ul>
Erratic motor operation.	<ul> <li>The SCRs in the MVE require at least 5 A of current to latch. If you are testing the soft starter on a motor with full load current less than 5 A, the SCRs may not latch correctly.</li> </ul>
Soft stop ends too quickly.	<ul> <li>The soft stop settings may not be appropriate for the motor and load. Review the soft stop settings.</li> <li>If the motor is very lightly loaded, soft stop will have limited effect.</li> </ul>
Remote start/stop command is overriding Auto-Stop settings when using remote two-wire control.	<ul> <li>Auto-Stop should only be used in remote mode with three-wire or four-wire control.</li> </ul>
Parameter settings cannot be stored.	<ul> <li>Make sure you are saving the new value by pressing the STORE button after adjusting a parameter setting. If you press EXIT, the change will not be saved.</li> <li>Check that the adjustment lock (parameter 15B) is set to <i>Read &amp; Write</i>. If the adjustment lock is set to <i>Read Only</i>, settings can be viewed but not changed. You need to know the security access code to change the adjustment lock setting.</li> <li>The EEPROM may be faulty on the controller. A faulty EEPROM will also trip the soft starter, and the controller will display the message Parameter Out Of Range. Contact your local supplier for advice.</li> </ul>
ATTENTION! Remove Mains Volts	
Current values shown on the display are incorrect.	• Check that the setting of the CT ratio selector DIP switch on the power interface board matches the ratio of the CT used.

# 12. Maintenance

# 12.1 Safety



# NOTE

The MVE is not user serviceable. The unit should only be serviced by authorised service personnel. Unauthorised tampering with the unit will void the product warranty.

# **Electrical shock risk**

The voltages present in the following locations can cause severe electric shock and may be lethal:

- AC supply cables and connections
  - Output cables and connections
- Many internal parts of the starter, and external option units

The AC supply must be disconnected from the starter using an approved isolation device before any cover is removed from the starter or before any servicing work is performed.

# 12.2 Maintenance Schedule

The table below lists the minimum maintenance requirements. Your maintenance program may include more frequent maintenance. In certain environmental conditions (such as dusty or humid environments), increase the frequency of maintenance to every year.

Part	Instructions	Timing
Filters	Check and clean	Every 3 months (every 6 weeks in dusty
		environments)
Control terminals	Check tightness	Every 2 years
Earthing terminals	Check tightness	Every 2 years
Cable lugs	Check tightness	Every 2 years
General MVE	Cleanliness	Every 2 years

# 12.3 Tools required

MVE starters can be serviced with the following tools:

- Allen keys (standard metric)
- 16 mm spanners
- 16 mm socket
- Torque wrench ≥20 Nm
- Torx drive screwdriver #20
- Small flat bladed screwdriver 3 mm
- Multimeter
- MV Insulation tester

# 12.4 Thermal Image

After completing commissioning of the MVE and after the motor has been running fully loaded, take a thermal image of the busbars and other critical parts.

As part of the maintenance program, compare a recent thermal image with the post-commissioning image.

Perform the usual inspection for dust and debris.

# 13. Appendix

# 13.1 Parameter Defaults

If you require assistance from your supplier or a service technician, please note all parameter settings in the table below.

		User Set 1	User Set 2	Default Value
1	Primary Motor Settings			
1A	Motor Full Load Current			100 A
1B	Locked Rotor Time			00m:10s
1C	Locked Rotor Current			600% FLC
1D	Motor Service Factor			105%
2	Start/Stop Modes-1			
2A	Start Mode			Constant Current
2B	Start Ramp Time			00m:01s
2C	Initial Current			400% FLC
2D	Current Limit			400% FLC
2E	Reserved			
2F	Kickstart Time			0 ms
2G	Kickstart Level			500% FLC
2H	Stop Mode			Coast To Stop
21	Stop Time			00m:00s
3	Auto-Start/Stop			
3A	Reserved			
3B	Reserved			
3C	Auto-Stop Type			Off
3D	Auto-Stop Time			00h:01m
4	Protection Settings			
4A	Excess Start Time			00m:20s
4B	Excess Start Time-2			00m:20s
4C	Undercurrent			20% FLC
4D	Undercurrent Delay			00m:05s
4E	Instantaneous Overcurrent			400% FLC
4F	Instantaneous Overcurrent Delay			00m:00s
4G	Phase Sequence			Positive Only
4H	Current Imbalance			30%
41	Current Imbalance Delay			00m:05s
4J	Frequency Check			Run
4K	Frequency Variation			±5 Hz
4L	Frequency Delay			00m:05s
4M	Restart Delay			30m:00s
4N	Motor Temperature Check			Do Not Check
40	Ground Fault Level			1 A
4P	Ground Fault Delay			00m:03s
4Q	Undervoltage			100 V
4R	Undervoltage Delay			00m:05s
4S	Overvoltage			7200 V
43 4T	Overvoltage Delay			00m:05s
4U	Instantaneous Overcurrent S2			4400 A

		User Set 1	User Set 2	Default Value
4V	Instantaneous Overcurrent Delay S2			10 ms
5	Auto-Reset Trips ( <i>Reserved</i> )			
5A	Reserved			
5	Inputs			
6A	Input A Function			Input Trip (N/O)
6B	Input A Name			Input Trip
6C	Input A Trip			Always Active
6D	Input A Trip Delay			00m:00s
6E	Input A Initial Delay			00m:00s
6F	Input B Function			Input Trip (N/O)
6G	Input B Name			Input Trip
6H	Input B Trip			Always Active
61	Input B Trip Delay			00m:00s
6J	Input B Initial Delay			00m:00s
6K	Reserved			
6L	Reserved			
6M	Remote Reset Logic			Normally Closed (N/C)
6N	Reserved			
60	Reserved			
6P	Reserved			
6Q	Local/Remote			LCL/RMT Anytime
6R	Comms in Remote			Enable Control in RMT
7	Outputs			
7A	Relay A Function			Main Contactor
7B	Relay A On Delay			00m:00s
7C	Relay A Off Delay			00m:00s
7D	Relay B Function			Run
7E	Relay B On Delay			00m:00s
7F	Relay B Off Delay			00m:00s
7G	Relay C Function			Trip
7H	Relay C On Delay			00m:00s
71	Relay C Off Delay			00m:00s
7J	Reserved			
7K	Reserved			
7L	Reserved			
7M	Low Current Flag			50% FLC
7N	High Current Flag			100% FLC
70	Motor Temperature Flag			80%
7P	Analog Output A			Current (% FLC)
7Q	Analog A Scale			4-20 mA
7R	Analog A Maximum Adjustment			100%
7S	Analog A Minimum Adjustment			0%
7T	Reserved			
7U	Reserved			
7V	Reserved			
7W	Reserved			

		User Set 1	User Set 2	Default Value
8	Display			
BA	Language			English
8B	F1 Button Action			Setup
				Auto-Start/Stop
8C	F2 Button Action			None
8D	Display A or kW			Current
8E	User Screen - Top Left			Starter State
8F	User Screen - Top Right			Blank
8G	User Screen - Bottom Left			kWh
8H	User Screen - Bottom Right			Hours Run
81	Graph Data			Current (% FLC)
8J	Graph Timebase			10 seconds
8K	Graph Maximum Adjustment			400%
8L	Graph Minimum Adjustment			0%
8M	Mains Reference Voltage			400 V
9	Motor Data-2			
9A	Reserved			
9B	Motor FLC-2			100 A
9C	Reserved			
9D	Reserved			
9E	Reserved			
10	Start/Stop Modes-2			
10A	Start Mode-2			Constant Current
10B	Start Ramp-2			00m:01s
10C	Initial Current-2			400% FLC
10D	Current Limit-2			400% FLC
10E	Reserved			
10F	Kickstart Time-2			0 ms
10G	Kickstart Level-2			500% FLC
10H	Stop Mode-2			Coast To Stop
101	Stop Time-2			00m:00s
11	RTD/PT100 ( <i>Reserved</i> )			
11A	Reserved			
12	Slip-Ring Motors			
12A	Motor Data-1 Ramp			Single Ramp
12B	Motor Data-2 Ramp			Single Ramp
12C	Changeover Time			150 ms
12D	Slip Ring Retard			50%
15	Advanced			
15A	Access Code			0000
15A 15B	Adjustment Lock			Read & Write
15B 15C	Emergency Run			Disable
16 16	Protection Action			
16A	Motor Overload			Trip Starter
				Trip Starter
16B	Excess Start Time			Trip Starter
16C	Undercurrent			Trip Starter
16D	Instantaneous Overcurrent			Trip Starter
16E	Current Imbalance			Trip Starter

		User Set 1	User Set 2	Default Value
16F	Frequency			Trip Starter
16G	Input A Trip			Trip Starter
16H	Input B Trip			Trip Starter
161	Motor Thermistor			Trip Starter
16J	Starter Communication			Trip Starter
16K	Network Communication			Warn and Log
16L	Reserved			
16M	Battery/Clock			Warn and Log
16N	Ground Fault			Trip Starter
160	Reserved			
16P	Reserved			
16Q	Reserved			
16R	Reserved			
16S	Reserved			
16T	Reserved			
16U	Reserved			
16V	Undervoltage			Trip Starter
16W	Overvoltage			Trip Starter
20	Restricted			

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RIGHT FROM THE START



